

Well Originally Drilled as Uti Tribal
"B" #1, Name changed 3/5/75 to Roscher
Zone 101 SWD -

10-5-76 - Location abandoned -
Well never drilled

FILE NOTATIONS

Entered in NID File ...☒.....
 Location Map Planned ...☒.....
 Card Indexed ...☒.....

Checked by Chief ...☒.....
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

Date Well Completed *3/31/52*

Location Inspected

OW.....☒ WW..... TA.....

Bond released

GW..... OS..... PA.....☒

State or Fee Land

LOGS FILED

Driller's Log.....☒.....

Electric Logs (No.) ...☒.....

E..... I..... Drill I Lat..... GR-N..... Micro.....

WIC Sonic GR..... Inc..... MI-L..... Sonic.....

CELog..... CCLog..... Others.....

*3/5/75 approved application to be entered
 Complete for Salt Water Disposal -*

March thru Nov 75

4292 for

	20	
	0	

(SUBMIT IN TRIPPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Utah-Survey
Allottee **Geo. T. Smith**
Lease No. **2-109-2148**

BEING NOW FORWARDED TO CONFER

SUNDRY NOTICES AND REPORTS ON WELLS 1951

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SURVEY	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 2, 1951

Well No. 1 is located 1960 ft. from SW line and 1960 ft. from W line of sec. 20
Section 20 - NE-SW 18 18 USM
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Roosevelt Utah Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

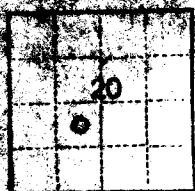
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a well at the above location to a depth of approximately 9500' to test the Tertiary formation. Casing program will consist of approximately 800' of 10-3/4" surface casing and 7" oil string to required depth.

(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
 Address Box 120
Denver 1, Colorado
 By C. L. Cooksey
 Title Division Production Supt.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION BRANCH

INDIVIDUAL WELL RECORD

Sec. 20
T. 1 S.
R. 1 E.
Uinta Mer.

INDIAN LAND:

Date May 21, 1951

Ref. No. 4

Reservation Uintah and Ouray State Utah
Ute Tribal, I-109-Ind-5242 County Uintah
The Carter Oil Co. and Lessee Stanolind Oil and Gas Co. Field Roosevelt Unit Area (Proposed)
Operator The Carter Oil Company District Salt Lake City
Well No. Ute Tribal "B" No. 1 Subdivision C NE 1/4 SW 1/4
Location 1980 ft. from S. line and 1980 ft. from W. line of sec. 20
Drilling approved May 10, 19 51 Well elevation 5444 feet
Drilling commenced June 30, 19 51 Total depth 9942 feet
Drilling ceased December 27, 19 51 Initial production 218 Bbls.
Completed for production March 31, 19 52 Gravity A. P. I. 33°
Abandonment approved, 19 Initial R. P.

Geologic Formations		Name	Productive Horizons	Contents
Surface	Lowest tested		Depths	
Duchesne River	Wasatch	Green River	8926 - 9232'	Oil

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1951						Drg	Drg	Drg	Drg	Drg	Drg	Drg
1952	Drg	Drg	Drg	Drg	PCW							

REMARKS Form of Lease: 5-157 (June 1939) Tops: Uinta 1280'
Casing: 58' 16" cc w/75 sax Green River 5750' 5510'
802' 10-3/4" cc at 816' w/365 sax Wasatch 9865' 9850'
7" cc at 8923' w/495 sax
500

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Ute Tribal

1-109-Ind-5242

Lease No. **1012**

ORIGINAL FORWARDED TO CASPER

JUL 9 - 1951

SUNDRY NOTICES AND REPORTS ON WELLS 9 - 1951

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Report of Running Casing	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 4

19

Well No. 1 is located 1980 ft. from S line and 1980 ft. from W line of sec. 20

NE SW Section 20

(1/4 Sec. and Sec. No.)

18

(Twp.)

1E

(Range)

T10N

(Meridian)

Ute Tribal "B"

(Field)

Vintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 5411 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Set 58' of 16" 65# 8V thread at 58'. Cemented with 7 1/2 sacks Ideal cement, 2% calcium chloride, 2% Aquagel, with good returns. Job completed at 10:50 PM, July 4, 1951

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Carter Oil Company**

Address **Box 591**

Vernal, Utah

By **Adolph F. Johnson**

Title **District Foreman**

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Site Tribal _____
Allottee I-109-Ind-5242
Lease No. 8252

JUL 1 1951

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of running surface casing</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 8, 1951

Well No. 1 is located 1900 ft. from N line and 1900 ft. from W line of sec. 20
NE SW Sec. 20 (1/4 Sec. and Sec. No.) 18 18 USM (Meridian)
Ute Tribal "B" Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5431 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 13-3/4" Hole 825'.
Ran 26 joints 10-3/4" OD 40.5# SRT J-55 Casing, set 802' casing at 815', and cemented with 365 sacks Ideal cement, 2% Gal. Good returns while mixing and pumping down cement. Maximum pressure 1400#, Job completed at 7:40 P.M.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

JUL 1 1951

By

Z. L. Grimes

Title

District Foreman

C. S. Suptman
District Engineer

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Ute Tribal

Allottee I-109-Ind-5242

Lease No. 07752

SUNDRY NOTICES AND REPORTS ON WELLS SEP 5 - 1951

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of D.S.T.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 2, 1951

Well No. 1 is located 1980 ft. from [S] line and 1980 ft. from [W] line of sec. 29

NE 1/4 Sec. 20 (4 Sec. and Sec. No.) 18 (Twp.) 18 (Range) N30 (Meridian)
Ute Tribal "W" (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5433 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 6725'. Packer set @ 6624'. Tool open 2 hrs. Good blow @ start, fair blow @ end of test. Recovered 3540' drilling fluid. Top 1880' slightly gas-out, lower 1660' slightly gas-out and oil-out. Initial flow pressure 1200%, final flow pressure 1800%, 15 min. shut in pressure 1500%.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Fernal, Utah

By L. L. Grimes

Title District Foreman

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Ute Tribal

Allottee I-109-Ind-5242

Lease No. 87752

SEP 14 1951

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	Report of R.S.T. _____

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 11, 1951

Well No. 2 is located 1200 ft. from S line and 1200 ft. from W line of sec. 20

NE 1/4 Sec. 20 12 12 Ute
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ute Tribal Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5232 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 6909'. Packer set @ 6728'. Tool open 1 1/2 hrs., light blow through test.
Recovered 2500' drilling fluid, slightly oil and gas out. Initial flow pressure 1350#, final flow pressure 1500#, shut in pressure 2950#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

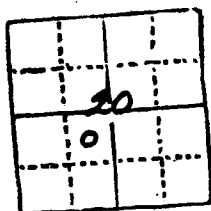
Address Box 592

Vernal, Utah

Approved SEP 13 1951
Asst. Engineer
District Engineer

By Adolph F. Johnson

Title District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Ute Tribal

Allegation No. 1-102-104-104

License No. _____

ORIGINAL FILED IN THE OFFICE SEP 20 1951

SEP 19 1951

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of B.S.T.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 13, 1951

Well No. 1 is located 1200 ft. from [S] line and 1200 ft. from [W] line of sec. 20

NE SW Sec. 20 (14 Sec. and Sec. No.) 15 (Twp.) 1E (Range) T10N (Meridian)
Ute Tribal "P" (Roosevelt) Hatch Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5431 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

B.S.T. from 690' to 716'. Tool open 1 hour. Light blow @ start, dead in 12 minutes.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

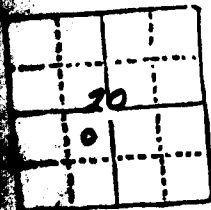
Yermal, Utah

By J. L. Grimes

SEP 26 1951

Title District Supervisor

Approved [Signature]
District Engineer



(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

Indian Agency _____
File Number _____
Allegation Ex-100-100-100
License No. 1711

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANE	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of R. L. L.</u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 17, 1951

Well No. 1 is located 2000 ft. from S line and 2000 ft. from W line of sec. 32

NE 1/4 Sec. 30 20 15 100
(N. 1/4 and Sec. No.) (Town) (Range) (Meridian)

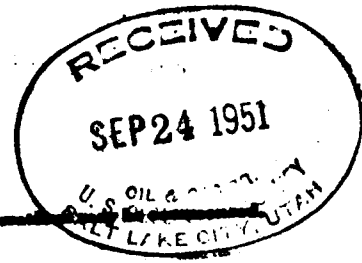
Ute Tribal "B" (Roosevelt) Utah Utah
(Field) (County or Sub-division) (State or Territory)

The elevation of the derrick floor above sea level is 5215 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands, show logs, weights, and lengths of proposed casings, indicate casing joints, cementing points, and all other important proposed work)

7:20 P.M. Packer set @ 7120'. Tool open 15 minutes. Light blow to start, shut in 15 minutes. Recovered 120' drilling fluid. No show. Initial flow pressure 0, final flow pressure 0, 15 min. shut in pressure 0.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations are commenced.

Company The Carter Oil Company
Address Box 971
Fernal, Utah

By E. L. L.
Title District Foreman

Approved SEP 27 1951
Costantinescu
District Engineer

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Ute Tribal

Allottee I-109-Ind-5242

Lease No. _____

RECEIVED

SEP 26 1951

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	*
NOTICE OF INTENTION TO ABANDON WELL	Report of D.S.T.	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 21, 1951

Well No. 1 is located 1980 ft. from [S] line and 1900 ft. from [W] line of sec. 20

NE SW Sec. 20 (1/4 Sec. and Sec. No.)
Ute Tribal "B" (Roosevelt) (Field)
18 (Twp.)
1E (Range)
Uintah (County or Subdivision)
UEM (Meridian)
Utah (State or Territory)

The elevation of the derrick floor above sea level is 5432 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

T.D. 7510'. Packer set @ 7306'. Tool open 1 hr. Good blow throughout test. Recovered 190' drilling fluid, bottom 90' slightly oil and gas out. Initial flow pressure 75#, final flow pressure 175#, 15 min. shut in pressure 600#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

SEP 26 1951

By Z. L. Trinne

Title District Foreman

D. S. Trinne
District Engineer

Form 9-881b
(August 1949)

20	
0	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASEFILE

Indian Agency _____

Ute Tribal

Allottee I-109-Ind-5242

Lease No. 89752

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS SEP 27 1951

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	*
NOTICE OF INTENTION TO ABANDON WELL	Report of D.S.R.	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 25, 1951

Well No. 1 is located 1980 ft. from NE line and 1980 ft. from W line of sec. 20

NE SW Sec. 20 1S 1E USM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ute Tribal "B" (Roosevelt) Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5431 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; how sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 7699'. Packer set @ 7507'. Very weak blow 10 sec. Reset tool, very weak blow 5 sec. Tool open 40 min. Recovered 95' drilling fluid. No pressures recorded.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By Z. L. Grimes

Title District Foreman

Approved SEP 27 1951

C. Stoughton

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Ute Tribal
Allottee I-109-Ind-5242
Lease No. 89752

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of D.S.I.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 29, 1951

Well No. 1 is located 1980 ft. from NE line and 2980 ft. from W line of sec. 20

NE SW Sec. 20 (1/4 Sec. and Sec. No.) 18 (Twp.) 1E (Range) N.S.M. (Meridian)
Ute Tribal "B" (Roosevelt) (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5431 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 7882'. Packer set @ 7686'. Tool open 40 minutes. Good blow initially, dead in 27 minutes. Recovered 260' very slightly oil- and gas-cut mud. Initial flow pressure 300#, final flow pressure 300#, 15 min. shut in pressure 350#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Yarnal, Utah

By

Z. L. Grimes

Title

District Foreman

Approved OCT 9 1951

C. Staupman
District Engineer

(SUBMIT IN TRIPLICATE)

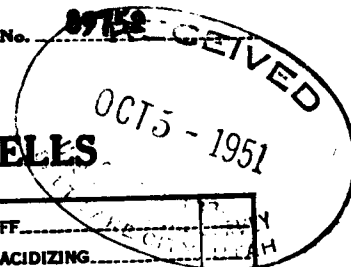
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Ute Tribal

Allottee I-189-Ind-5242

Lease No. 8752



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of D.S.T.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 2, 1951

Well No. 1 is located 1980 ft. from NE line and 1980 ft. from W line of sec. 20

NE SW Sec. 20 1S 1E USM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ute Tribal "B" (Roosevelt) Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5431 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 8051'. Packer set @ 7859'. Tool open 1 hour. Good blow throughout test. Recovered 1425' of fluid. Top 1033' slightly oil- and gas-cut, bottom 393' heavily oil- and gas-cut. Initial flow pressure 625#, final flow pressure 875#, 15 min. shut in pressure 2975#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By

Z. L. Grimes

Title

District Foreman

Approved OCT 9 - 1951

C. H. Hays
District Engineer

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Ute Tribal

Allottee I-109-Ind-5242

Lease No. 82752

OCT 10 1951

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Report of D.S.T.</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 7, 1951

Well No. 1 is located 1980 ft. from 1/4 line and 1980 ft. from 1/4 line of sec. 20

NE SW Sec. 20 1S 1E USM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ute Tribal "B" (Roosevelt) Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5431 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Packer set @ 8046'. T.D. 8254'. Tool open 1 hour. Light blow throughout test. Recovered 280' drilling fluid. Bottom 90' slightly oil- and gas-cut. Initial flow pressure 250#, final flow pressure 275#, 20 min. shut in pressure 2350#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By

Z. L. Grimes

Title District Foreman

1951
C. Hauptman
District Engineer

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Ute Tribal

Allottee I-109-Ind-5242

Lease No. 82742

ORIGINAL FORWARDED TO CATER

OCT 19 1951

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of D.S.T.</u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 12, 1951

Well No. 1 is located 1980 ft. from NE line and 1980 ft. from W line of sec. 20

NE SW Sec. 20 12 1E USM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ute Tribal "B" (Roosevelt) Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5431 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Packer set @ 8254'. T.D. 8437'. Tool open 25 minutes. Very weak blow throughout test. Recovered 500' drilling fluid, bottom 90' slightly oil- and gas-cut. Initial flow pressure 0#, Final flow pressure 0#, 15 min. shut in pressure 1800#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Address Box 591
Vernal, Utah
By Z. L. Grime
Title District Foreman

Approved OCT 19 1951
Castanetman
District Engineer

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Ute Tribal _____

Allottee I-109-Ind-5242

Lease No. 89752

OCT 19 1951

RECEIVED

OCT 19 1951

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Report of D.S.T.	8

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 15, 1951

Well No. 1 is located 1980 ft. from NE line and 1980 ft. from W line of sec. 20

NE SW Sec. 20
(1/4 Sec. and Sec. No.)

18
(Twp.)

1E
(Range)

USM
(Meridian)

Ute Tribal "B" (Roosevelt)
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5431 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Packer set @ 8424'. T.D. 8634'. Tool open 1 hour. Light blow initially, increased to good blow throughout test. Recovered 300' drilling fluid. Top 30' slightly gas-cut, remainder oil- and gas-cut. Initial flow pressure 300#, final flow pressure 325#, 15 min. shut in pressure 850#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Verona, Utah

By

Z. L. Grimes

Title District Foreman

OCT 19 1951
C. Staupman
District Engineer

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Ute Tribal
Allottee I-109-Ind-5242
Lease No. 89752

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of D.S.T.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 25, 1951

Well No. 1 is located 1980 ft. from ^{10N}_S line and 1980 ft. from ^{1E}_W line of sec. 20

NE SW Sec. 20 (1/4 Sec. and Sec. No.) 19 (Twp.) 1E (Range) USM (Meridian)
Ute Tribal NE (Roosevelt) (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5431 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Packer set @ 8635'. T.D. 8879'. Tool open 1 hour 6 minutes. Fair blow initially, decreased to very weak blow. Recovered 210' drilling fluid, very slightly oil-cut. Initial flow pressure 50#, final flow pressure 70#, 15 min. shut in pressure 95#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By

Z. L. Grimes

Title District Foreman

Approved OCT 8 1951

Castro
District Engineer

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Wto Tribal

Allettee 1-102-Ind-5242

Lease No. 89752

NOV 3 - 1951

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
NOV 2 - 1951

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of D.S.F.</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 28, 1951

Well No. 1 is located 1980 ft. from NE line and 1980 ft. from W line of sec. 20

NE SW Sec. 20
(1/4 Sec. and Sec. No.)

18
(Twp.)

18
(Range)

USM
(Meridian)

Wto Tribal "B" (Roosevelt)
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5431 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Packer @ 8876'. T.D. 8945'. Tool open 1 hour. Weak blow throughout test.
Recovered 40' drilling fluid, very slightly oil-cut. I.F.P. 60#, F.F.P. 60#,
15 min. S.I.P. 75#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

NOV 6 - 1951

By

C. L. Cooksey

C. L. Cooksey

Title District Superintendent

C. L. Cooksey

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Ute Tribal
Allottee L-109-Ind-5242
Lease No. 87152

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	*
NOTICE OF INTENTION TO ABANDON WELL	Report of D.S.T.	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 6, 1951

Well No. 1 is located 1980 ft. from S line and 1980 ft. from W line of sec. 20

NE SW Sec. 20 18 1E USM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ute Tribal "B" (Roosevelt) Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5431 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 9139'. Packer set @ 8926'. Teel open 1 hour. Gas to surface in 18 minutes. Recovered 1530' of high-pour point oil, slightly mud-out. Initial flow pressure 375#, final flow pressure 1190#, 30 min. shut in pressure 4000#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By

C. L. Cooksey

Title

District Superintendent

(SUBMIT IN TRIPLICATE)

Indian Agency _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Ute Tribal

Allottee I-109-Ind-5242

Lease No. 89752

DEC 10 1951

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of D.S.T.</u>	<u>*</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 12, 1951

Well No. 1 is located 1980 ft. from S line and 1980 ft. from W line of sec. 20

NE 34 Sec. 20 18 1E USM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ute Tribal "B" (Roosevelt) Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5431 ^{G.L.} ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 9232'. Packer set @ 9129'. 103' anchor. Tool open 2 hours 2 minutes.
Gas to surface in 21 minutes. Good blow throughout test. Recovered 1470'
heavy oil and oil-cut mud, practically all oil. I.F.P. 375#, F.F.P. 525#,
1 hour S.I.P. 4500#, H.N. 5000#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By C. L. Cooksey
Title District Superintendent

C. L. Cooksey
District Superintendent

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Ute Tribal
I-109-Ind-5242
Allottee _____
89752
Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Report of D.S.I.	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 18, 1951

Well No. 1 is located 1980 ft. from XXI line and 1980 ft. from XXI line of sec. 20
NE SW Sec. 20 1S 1E USM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ute Tribal "B" (Roosevelt) Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5431 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 935h'. Packer set @ 9232'. 700' water cushion. Tool open 20 minutes.
 Only faint blow initially and dead. Opened tool 5 times with same results.
 Recovered 135' slightly oil and gas-cut drilling mud. I.F.P. 300#, F.F.P. 300#,
 S.I.P. not recorded.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
 Address Box 591
Vernal, Utah
 By C. L. Cooksey
 Title District Superintendent

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Ute Tribal
Allottee I-109-Ind-52h2
Lease No. 89752

DEC 10 1951

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of D.S.T.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 22, 1951

Well No. 1 is located 1980 ft. from NE line and 1980 ft. from W line of sec. 20

NE SW Sec. 20 18 1E USM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ute Tribal "B" (Roosevelt) Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5431 G.L. ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 9425'. Packer set @ 9223'. 825' water cushion. Tool open 2 hours. Fair blow throughout test. Recovered water cushion and 100' gas-cut mud. No pressures recorded.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By

Title

C. L. Cooksey

District Superintendent

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Ute Tribal

Alottee I-109-Ind-5242

Lease No. 49152

DEC 3 - 1951

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Report of D.S.T.	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 28, 1951

Well No. 1 is located 1980 ft. from ^{XX}[S] line and 1980 ft. from ^{XX}[W] line of sec. 20

NE SW Sec. 20
(1/4 Sec. and Sec. No.)

1S
(Twp.)

1E
(Range)

URM
(Meridian)

Ute Tribal "R" (Roosevelt)
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5431 ft. O.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 9555', packer set - 9425', with 1080' water cushion. Tool open 24 minutes. Light blow for 5 minutes and died. Closed and reopened tool for 1 hour; fair blow throughout 1 hour. Recovered 1' oil, 1060' water cushion, and 80' oil-cut mud. I.F.P. 700#, F.F.P. 700#, 1 hour S.I.P. 3600#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By

C. I. Cooksey

Title District Superintendent

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Ute Tribal
Allottee I-109-Ind-5242
Lease No. 89752

ORIGINAL FORWARDED TO CASPER, WY. 10 1951

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of D.S.I.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 6, 1951

Well No. 1 is located 1980 ft. from ~~NE~~ [S] line and 1980 ft. from ~~NE~~ [W] line of sec. 20

NE SW Sec. 20 (1/4 Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)
Ute Tribal "B" (Roosevelt) (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5431 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 9652'. Packer set @ 9554'. 1095' water cushion. Tool open 1 1/2 hours.

Fair to good blow throughout test. Recovered water cushion, 150' oil and

250' drilling mud. I.F.P. 750#, F.F.P. 750#, B.H.S.I.P. 1425# in 1 hour.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By Z. L. Grimes

Title District Foreman

Ca. Hapelman
District Engineer

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Ute Tribal
Allottee I-109-Ind-5242
Lease No. 89752

DEC 2 1951 RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of D.S.T.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 15, 1951

Well No. 1 is located 1980 ft. from S line and 1980 ft. from W line of sec. 20
NE 1/4 Sec. 20 15 1E USM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ute Tribal "B" (Roosevelt) Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5431 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 9809'. Packer set @ 9651'. Tool open 2 hours. 1170' water cushion.
Had gas to surface in 1 hour 27 minutes. Good blow throughout test. Recovered
2445' fluid including water cushion. Top 1185' mixed oil, oil-cut mud, and
water cushion; 630' dark green high pour point oil; and 630' water cushion.
I.F.P. 875#, F.F.P. 1100#, 1 hour S.I.P. 4750#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY
Address Box 591
Vernal, Utah
By Z. L. Grimes
Title District Foreman

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Ute Tribal _____
Allottee I-109-Ind-5242
Lease No. 89752

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Report of D.S.I.	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 21, 1951

Well No. 1 is located 1980 ft. from [S] line and 1980 ft. from [W] line of sec. 20

NE SW Sec. 20
(1/4 Sec. and Sec. No.)

1S
(Twp.)

1E
(Range)

WSM
(Meridian)

Ute Tribal "B" (Roosevelt)
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5431 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 9898'. Packer set @ 9808'. 1170' water cushion. Tool open 1 hour 41 minutes. Weak blow for 41 minutes and died. Recovered water cushion and 290' drilling mud. No shows. Initial flow pressure 550#, final flow pressure 550#, 1 hour shut in pressure 650#, Hydropressure 5550#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By

J. D. Numan

J. D. Numan
Title District Engineer

C. A. Hauptman

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Ute Tribal
Allottee I-109-Ind-5242
Lease No. 89752

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Notice of Intention to Plug Back

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 14, 1952

Well No. 1 is located 1980 ft. from SW line and 1980 ft. from W line of sec. 20

NE-SW Sec. 20 1S 1E USM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ute Tribal "B" (Roosevelt) Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5431 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Will plug back from 995' to 9810' with 75 sac cement prior to completion of well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By

Z. L. Grimes

Title District Foreman

Castrofluman

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Ute Tribal
Allottee I-109-Ind-5242
Lease No. 89752

SUNDRY NOTICES AND REPORTS ON WELLS

JAN 16 1952

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Plug Back</u>	<u>#</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 14, 1952

Well No. 1 is located 1980 ft. from SW line and 1980 ft. from W line of sec. 20

NE SW Sec. 20
(1/4 Sec. and Sec. No.)

18
(Twp.)

1E
(Range)

USM
(Meridian)

Ute Tribal "E" (Roosevelt)
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5431 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plugged back from 9954' to 9800' with 75 sac cement. WOC 32 hours and found top of cement @ 9838'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

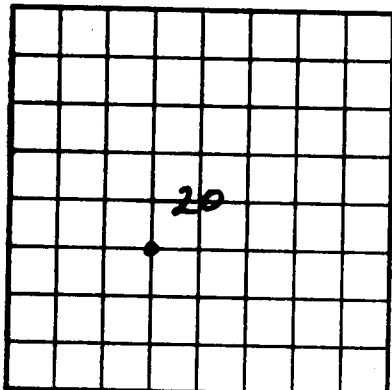
Vernal, Utah

By

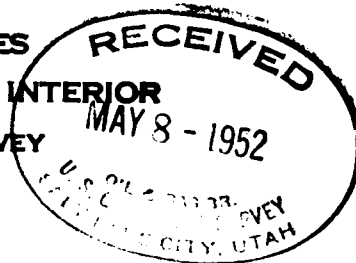
Z. L. Grime

Title District Foreman

Castaneda
District Engineer

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER 5242
LEASE OR PERMIT TO PROSPECT 5242

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
MAY 8 - 1952
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

LOG OF OIL OR GAS WELL

Company Carter Oil Co. Address Box 591, Vernal, Utah
 Lessor or Tract Ute Tribal "B" Field Roosevelt State Utah
 Well No. 1 Sec. 20 T. 12 R. 12 Meridian N. S. M. County Uintah
 Location 1980 ft. N. of 8 Line and 1980 ft. E. of W. Line of Section 20 Elevation 5444
(Denote Bear relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. L. Cooksey
Title District SuperintendentDate April 30, 1952

The summary on this page is for the condition of the well at above date.

Commenced drilling June 30, 1951 Finished drilling Dec. 27, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 8226' to 9232' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from none to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
16 1/2	65	8 rd.	H-10	58	Halliburton				
10 3/4	44	8 rd.	H-10	100	Halliburton				
8	33	8 rd.	H-10	100	Halliburton				
7 1/2	23	8 rd.	H-10	100	Halliburton				
7 1/2	23	8 rd.	H-10	100	Halliburton				
7 1/2	23	8 rd.	H-10	100	Halliburton				

MUDDING AND CEMENTING RECORD

Size casing	Where put	Number sacks of cement	Method used	Mud gravity	Amount of mud used
16 1/2	30'	75	Halliburton		
10 3/4	20'	25	Halliburton		

drilling plug Material
adapters Material

Size

SHOOTING RECORD

Shot	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 9954 feet, and from feet to feet
Table tools were used from feet to feet, and from feet to feet

DATES

19 Put to producing March 31, 1952

The production for the first 24 hours was 217.99 barrels of fluid of which 98 % was oil; %
mulsion; 2 % water; and % sediment. Gravity, °Bé. 33

If gas well, cu. ft. per 24 hours

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller
Driller Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	1280	1280	Duchesne - Same as Uintah River
1280	5510	4230	Uintah - Varicolored shales and siltstones w/minor amounts sandstone, trace anhydrite.
5510	9850	4340	Green River- Shale, gray-brown, "oil-shale" w/minor amounts sandstone, very fine, fine grain.
9850	9942	92	Wasatch - Shale and siltstone, maroon and green.

COVER

10-1004

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

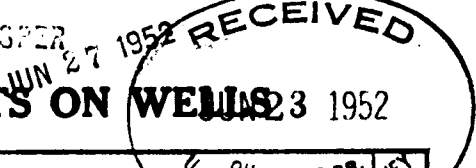
Indian Agency _____

Ute Tribal

Allottee I-109-Ind-5242

Lease No. 89752

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 17, 1952

Well No. 1 is located 1980 ft. from SW line and 1980 ft. from W line of sec. 20

NE SW Sec. 20 1S 1E USM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ute Tribal "B" (Roosevelt) Uintah Utah
(Field) (County or Subdivision) (State or Territory)

G.L.

The elevation of the derrick floor above sea level is 5431 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Acidized with 2400 gal. 15% HCL followed by 3000 gal. mud acid, followed by 5400 gal. 15% HCL. Total 10,800 gal. acid followed by 80 bbls. crude oil displaced into formation. Initial pumping in pressure 1000# gradually increased to maximum and final pressure of 2400#. Maximum pumping in rate 5 bbls. per minute. Job completed 2-14-52.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By _____

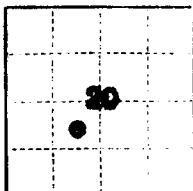
Z. L. Grimes

Title District Foreman

Approved Jun 27 1952
C. Hauptman
District Engineer

(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R389.2
Approval expires 12-31-52.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Ute Tribal
Allottee **I-109-Ind-5242**
Lease No. **89752**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 29, 1955

19

Ute Tribal "B"
Well No. **1** is located **1980** ft. from **S** line and **1900** ft. from **W** line of sec. **20**

NE 1/4 Section 20
(1/4 Sec. and Sec. No.)

18
(Twp.)

1E
(Range)

T1N
(Meridian)

Roosevelt
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~datum~~ above sea level is **5431** ft. **0/L**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Intend to acidize as follows:

Inject 500 gallons of Howell regular acid down the annulus, followed by 750 gallons of Dowell Mnd acid, followed by 500 gallons of regular acid. Displace acid with 560 bbls of lease crude. Let pressure bleed off and put well to pumping.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **THE CARTER OIL COMPANY**

Address **Box 591**
Vernal, Utah

COPY (ORIGINAL SIGNED) **B. M. BRADLEY**

By **B M Bradley**
Title **District Superintendent**

[Signature]

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Ute Tribal

Allottee I-109-Ind-5242

Lease No. 89752

SUNDRY NOTICES AND REPORTS ON WELLS

0076 805

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 3, 1955, 19

Ute Tribal "B"
Well No. 1 is located 1980 ft. from S line and 1980 ft. from W line of sec. 20
NE 1/4 Sec 20 18 18 18N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Reesevelt Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation ~~above sea level~~ above sea level is 931 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Acidized well as follows: Injected 500 gallons of Duwell regular acid down the annulus, followed by 750 gallons of Duwell Mud acid, followed by 500 gallons of Duwell regular acid, displaced acid with 560 barrels of lease crude. Filled annulus and began getting pressure after 335 bbls of lease crude had been pumped in, pressure rose steadily to maximum of 2,400 psig at end of treatment. Left well closed in 40 minutes with pressure gradually decreasing to 900 psig and then bled off system to zero pressure. Average injection rate 6.2 bbls per minute. Put well to pumping.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY

Address Box 591
Vernal, Utah

COPY ORIGINAL SIGNED Z. L. GRIMME

By Z. L. Grimme

Title District Foreman

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Etc
LEASE NO. Roosevelt Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Wish County Winkah Field Roosevelt

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1963,

Agent's address Box 3082 Company Humble Oil & Refining Company

Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. S. JOHNSON

Phone 247-0210 Agent's title Dist. Acct'g. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
ROOSEVELT UNIT										
21 NW SW	13	1E	1	22	762	33	345	-	5143	Down 8 Days
22 NW SE	13	1E	2	22	952		481	-	1345	Down 8 Days
26 SE NW	13	1E	3	22	1446		741	-	32	Down 8 Days
13 SW SW	13	1E	4	22	603		235	-	793	Down 8 Days
TOTALS					3777		1802	-	7633	
WTE TRIBAL B										
20 NE SW	13	1E	1	18	495		24	-	23	Down 12 Days
<p><i>pl file from Don</i></p> <p>107 53 1323</p>										

check

NOTE.—There were 22 runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYALLOTTEE _____
TRIBE _____
LEASE NO. Roosevelt Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field RooseveltThe following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1964,Agent's address Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed _____Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
ROOSEVELT UNIT										
21 NW SW	1S	1E	1	29	1,002	33	145	-	13,300	Down 1 Day
21 NW SE	1S	1E	2	27	1,470		388	-	1,670	Down 3 Days
28 SE NW	1S	1E	3	30	1,938		484	-	66	
13 SW SW	1S	1E	4	30	1,171		416	-	1,670	
TOTALS					5,581		1,433		16,706	
UTE TRIBAL B-11										
20 NE SW	1S	1E	1	-	-		-	-	-	Shut in

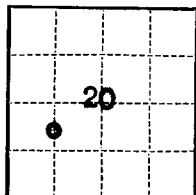
Lease fuel used: 1433 Mcf.NOTE.—There were 13 runs or sales of oil; No M. cu. ft. of gas sold;No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Ute Tribal
I-109-Ind-5242
Allottee _____
Lease No. 89752



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 2, 1964

19

Ute Tribal "B"

Well No. 1 is located 1980 ft. from [S] line and 1980 ft. from [W] line of sec. 20

NE SW Sec 20

1S

1E

USM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Roosevelt

Uintah

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the ~~drill floor~~ above sea level is 5432 ft. G. L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 9954'; PBD 9848'; The above well is shut-in at the present time due to the complications on the attached sheet. We are now asking permission to plug and abandon as follows: To cut 7" casing at 5500' and attempt to pull from hole, then place cement plugs accordingly: Cement plug 5550-5450 with 35 sacks; cement plug 3125-3025 with 50 sacks; cement plug 865-765 with 50 sacks; cement plug 30' to surface with 30 sacks. Total amount of cement 165 sacks. We will install 4" dry hole marker extending 4' above ground level. Pits will be filled and location cleaned. Formations tops: Surface - Duchesne River; 1280' - Uintah; 5510' - Green River; 9850' - Wasatch. In addition to the above plugs, there will also be a cement plug placed 8973-8873' with 35 sacks. (This request returned to Company by USGS for additional justification for plugging the well. 4-7-64)

NOTE: Additional plug needed across top of perforations, 9050'-8900'. HLC

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3082

Durango, Colorado

COPY (ORIGINAL) B. M. BRADLEY
By B. M. Bradley

Title District Production Super.

WELL SUMMARY
UTE B NO. 1

??
Initial completion work on the Ute B No. 1 was in February, 1962, but it was not until August when the well was satisfactorily completed for 122 BO and 8 BWPD. Subsequent producing performance was very disappointing and the well since completion has been acidized three times to stimulate production. Although disappointing, some oil increases were obtained but the last treatment was ineffective thus we do not believe that any further efforts to workover present producing horizons are justified. After accumulating 125,000 barrels to October 1, 1963, the well was approaching the economic limit of 19 BOPD.

In April, 1963 the tubing was parted and after being repaired and the well returned to production it became apparent that a casing leak had developed. At that time water production from the leak was not excessive and we continued to produce the well. Since that time invasion of mud solids and additional water has caused excessive operating cost and at this time the well is completely plugged off and is not capable of producing. Any production obtained from this well would not justify the expense of repairing the casing and it is doubtful that a satisfactory job could be obtained. In view of the above it is recommended that the well be plugged and abandoned.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYALLOTTEE _____
TRIBE _____
LEASE NO. Roosevelt Unit**LESSEE'S MONTHLY REPORT OF OPERATIONS**State Utah County Uintah Field RooseveltThe following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1964,Agent's address Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed COPY (ORIGINAL stamp) CHAS. C. JOHNSONPhone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
ROOSEVELT UNIT										
21 NW SW	1S	1E	1	26	941	33	102		8473	Down 4 Days
21 NW SE	1S	1E	2	28	1932		76		3394	Down 2 Days
28 SE NW	1S	1E	3	30	1535		516		49	
13 SW SW	1S	1E	4	30	1216		651		1238	
TOTALS					5624		1345		13154	
UTE TRIBAL B										
20 NE SW	1S	1E	1	-	-		-		-	Shut in

Lease fuel used: 1345 Mcf.

Ute Tribal B - 2

NOTE.—There were Roosevelt U. - 11 runs or sales of oil; No M. cu. ft. of gas sold;No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 89752	
2. NAME OF OPERATOR Humble Oil & Refining Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal I-109-Ind-5242	
3. ADDRESS OF OPERATOR P. O. Box 3082, Durango, Colorado		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' PSL & 1980' FWL		8. FARM OR LEASE NAME Ute Tribal "B"	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5432' G. L.		10. FIELD AND POOL, OR WILDCAT Roosevelt	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-18-1E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spotted cement plug from 8973' to 8873' w/35 sacks. Cut off casing, pulled 5559' of 7" (152-jts.). Placed cement plug from 5569' to 5469' w/35 sacks. Placed cement plug from 3125' to 3025' w/50 sacks. Placed cement plug from 865' to 765' with 50 sacks. Placed cement plug from 30' to 0' w/15 sacks. Erected regulation dry hole marker. Cleaned location. Ready for inspection. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED **COPY (ORIGINAL SIGNED) S. M. BRADLEY** TITLE **Dist. Supt.** DATE **July 10, 1964**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

July 14, 1964

Humble Oil & Refining Company
P. O. Box 3082
Durango, Colorado

Attention: Mr. B. M. Bradley, District Superintendent

Re: Well No. Ute Tribal "B"-1
Sec. 20, T. 1 S., R. 1 E.,
Uintah County, Utah

Gentlemen:

Upon receipt of your "Subsequent Report of Abandonment", for the above mentioned well, it was noted that the plugged and abandonment date was omitted. We would appreciate receiving the above information as soon as possible.

Thank you for your consideration with respect to this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WANNER
RECORDS CLERK

kgv

GENERAL OFFICE MEMO

Ute Tribal "B" #1
Sec. 20-1S-1E, Uintah Co.

TO: Kathy G. Warner

SUBJECT Abandonment Date

DATE 7-16-64

FROM: Humble Oil & Refining Company
P. O. Box 3082
Durango, Colorado

Please add to our "Subsequent Report of Abandonment" to the above captioned well: Plugged and abandoned June 22, 1964.

Thanks,

JML.
John M. Littlefield
Accountant

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYALLOTTEE _____
TRIBE _____
LEASE NO. Roosevelt Unit**LESSEE'S MONTHLY REPORT OF OPERATIONS**State Utah County Uintah Field RooseveltThe following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1964,Agent's address Box 2082 Company Humble Oil & Refining Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSONPhone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
ROOSEVELT UNIT										
21 NW SW	1S	1E	1	27	912	33	446		8215	Down 4 Days
21 NW SE	1S	1E	2	29	1873		73		3290	Down 2 Days
28 SE NW	1S	1E	3	31	1441		569		48	
13 SW SW	1S	1E	4	31	1011		74		1201	
TOTALS					5237		1162		12754	
UTE TRIBAL B										
20 NE SW	1S	1E	1	-	-		-		-	P & A 7-12-64

Lease fuel used: 1162 Mcf.

Ute Tribal B - 0

NOTE.—There were Roosevelt U. - 11 runs or sales of oil; No M. cu. ft. of gas sold;No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

September 23, 1964

Humble Oil & Refining Company
Box 3082
Durango, Colorado

Re: Well No. Ute Tribal "B" -#1
Sec. 20, T. 1 S., R. 1 E.,
Uintah County, Utah

Gentlemen:

Upon checking your "Lessee's Monthly Report of Operations" for the month of August, 1964 for the above mentioned well, it was indicated that this well was plugged and abandoned on 7-10-64. However, in checking our files, we received a General Office Memo from you stating that this well was plugged and abandoned on 6-22-64.

We would appreciate it very much if you could let us know which of these dates are correct.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KJW:cnp

ENCO

HUMBLE OIL & REFINING COMPANY

DURANGO, COLORADO

81302

P. O. BOX 3082

CENTRAL REGION

DURANGO DISTRICT

September 24, 1964

State of Utah
Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Re: Ute Tribal B #1
20-1S-1E, Uintah County, Utah

Gentlemen:

The correct date of abandonment of the above well was

June 22, 1964.

Very truly yours,

Chas C Johnson

C. C. Johnson
Dist. Acct'g. Supr.

CCJ/wfs

ENCO

HUMBLE OIL & REFINING COMPANY

DURANGO, COLORADO
81302

P. O. BOX 3082

CENTRAL REGION

DURANGO DISTRICT

September 24, 1964

State of Utah
Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Re: Ute Tribal B #1
20-1S-1E, Uintah County, Utah

Gentlemen:

The correct date of abandonment of the above well was

~~June 22, 1964~~

Very truly yours,

Chas C Johnson

C. C. Johnson
Dist. Acct'g. Supr.

CCJ/wfs

NESW
1980' FSL & 1980' FWL
Judd Roosevelt

MAK
CWD

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79701

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

R. W. BOWDON
OPERATIONS MANAGER

February 14, 1975

Application to Dispose of
Salt Water by Injection
Roosevelt Unit Well 101
Roosevelt Field
Uintah County, Utah

Mr. E. W. Guynn, District Engineer
United States Department of the Interior
Geological Survey, Conservation Division
8426 Federal Building
Salt Lake City, UT 84138

FEB 18 1975

Dear Mr. Guynn:

It is proposed to reenter, drill out and complete our Roosevelt Unit, Well No. 101, for the purpose of disposing of salt water produced from our Roosevelt Unit, Roosevelt Field, Uintah County, Utah. This well formerly produced as Ute Tribal "B" Well No. 1 and was plugged and abandoned June 23, 1964. This well is located 1,980' FSL and 1,980' FWL of Section 20, T-1-S, R-1-E, Uintah County, Utah. The 10 3/4" surface casing is set at 815' and it is proposed to drill out to approximately 4,000' and set approximately 4,000' of 4 1/2" or 5 1/2" J-55 casing.

Exxon proposes to dispose of salt water in the brackish water sands of the Duchesne River Uinta formation and shall select intervals between 2,500' and 3,500' for testing and shall take samples of formation water by production swab tests. The U.S.G.S. will be notified prior to taking such samples and conducting such tests in order that a U.S.G.S. representative may be present. Injection will be below a packer through 2 3/8" coated tubing at rates up to 1,500 barrels per day of salt water.

Casing will be pressure tested prior to injection and precautions will be taken to protect oil, gas and fresh water sources.

Exxon proposes to provide monitoring as is required while using the well for salt water disposal.

There are no other wells within one-half mile of the proposed disposal well. A copy of this letter is being furnished by registered mail to the following lessees of record within one-half mile of our proposed salt water disposal well:

Clinton Oil Company, Box 3280, Casper, Wyoming 82601
Phillips Petroleum Company, Security Life Building, Denver, Colorado 80202
Shell Oil Company, 1700 Broadway, Denver, Colorado 80202

Mr. E. W. Guynn, U.S.G.S.

Page 2

February 14, 1975

Attached is a copy of Form 9-331C, Application for Permit to Drill, Deepen or Plug Back, area map, plat of area wells, plat of location, sketch of rig layout, seven point plan for equipment, development plan for surface use and an electric log of the well.

We respectfully request administrative approval of our application to reenter, drill out and complete our Roosevelt Unit, Well No. 101 as a salt water disposal well.

Very truly yours,



MK/sf

Attachments

2cc: State of Utah
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, UT 84116

SCHLUMBERGER WELL SURVEYING CORPORATION

HOUSTON, TEXAS

*Electrical Log*

COUNTY FIELD or LOCATION WELL COMPANY	COMPANY THE DARTER OIL COMPANY	Location of Well Elevation: D.F.: 5447' K.B.: or G.L.:
	WELL UTE TRIEN F-1	
	FIELD ROOSEVELT	
	LOCATION SEC. 28-1S-1E	
	SW	
COUNTY	UTAH	FILING No.
STATE	UTAH	

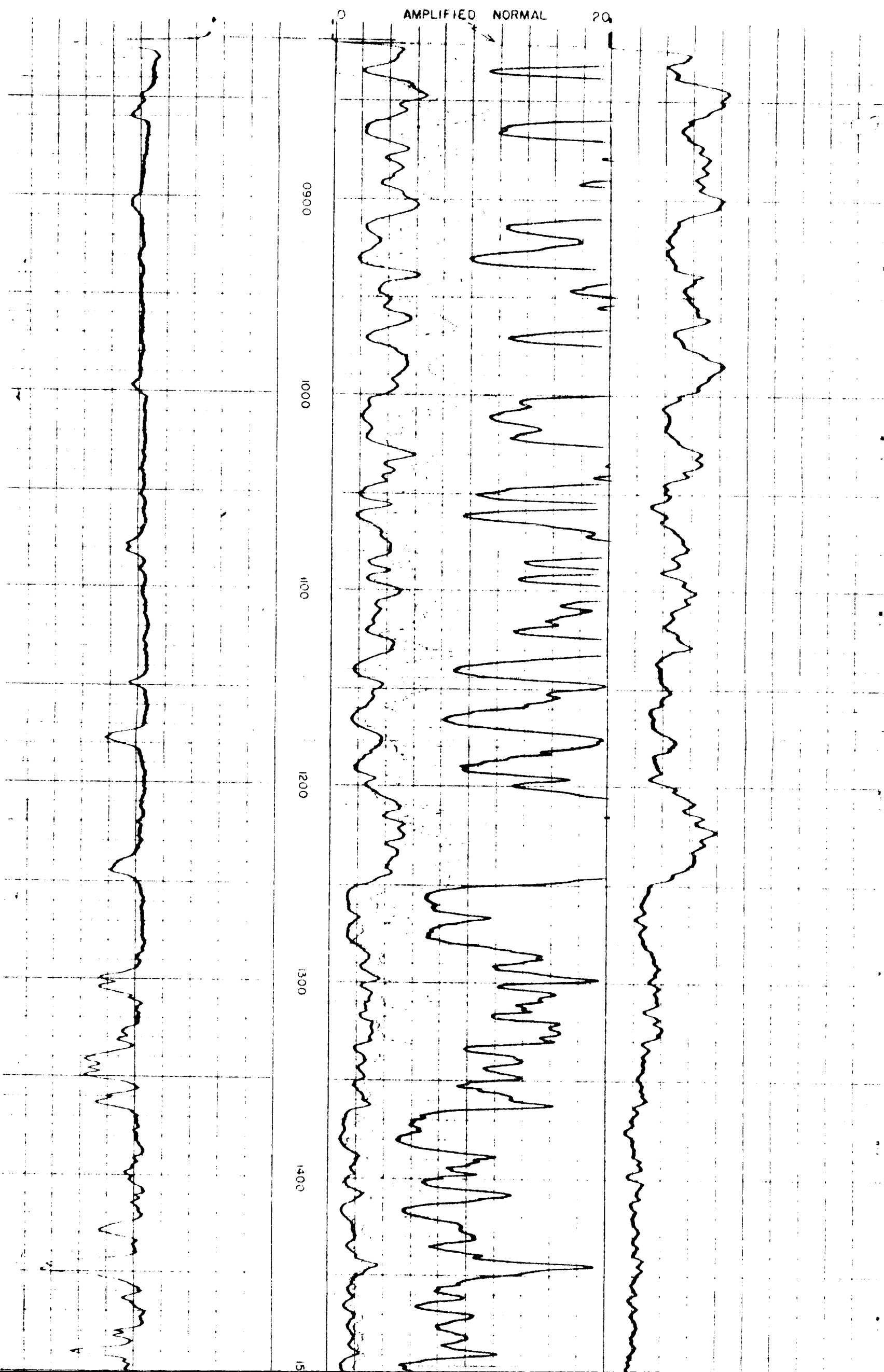
RUN No.	ONE				
Date	12-29-51				
First Reading	794.7				
Last Reading	819				
Feet Measured	9128				
Csg. Schlum.	819				
Csg. Driller	815				
Depth Reached	994.7				
Bottom Driller	994.7				
Depth Datum	994.7				
Mud Not.	2.5				
" Density	2.5				
" Viscosity	2.5				
" Resist.	2.2 @ 65 F	@	F	@	F
" Res. BHT	2.2 @ 162 F	@	F	@	F
" pH	@ F	@	F	@	F
" Wtr. Loss	CC 30 min.	CC 30 min.	CC 30 min.	CC 30 min.	CC 30 min.
Max. Temp. °F	7-2				
Bit Size	9"				
Spcgs.—AM	16"				
AO	16"				
Opr. Rig Time	3 HRS.				
Truck No.	772-VARNAL				
Recorded By	RUSEN				
Witness By	CURRIE				

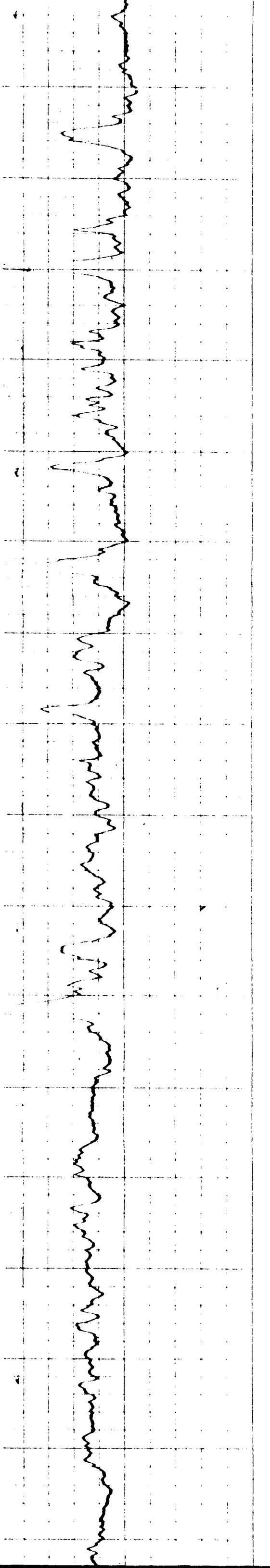
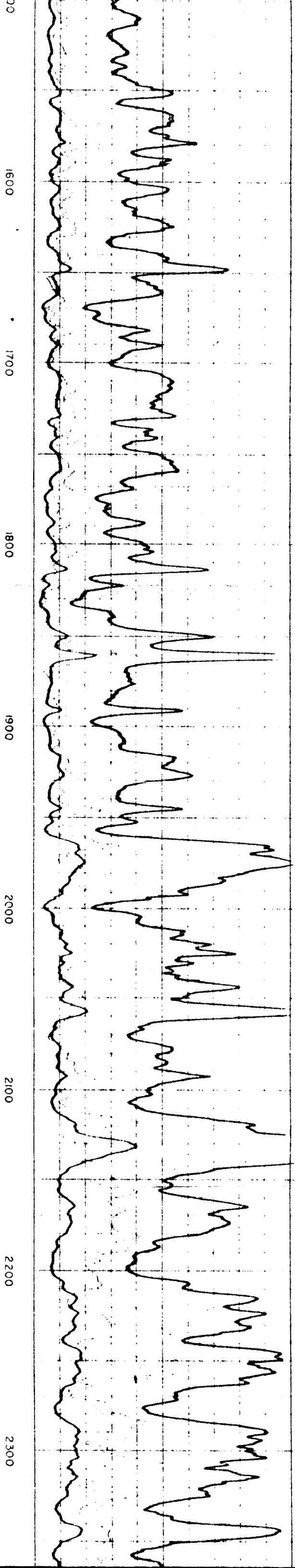
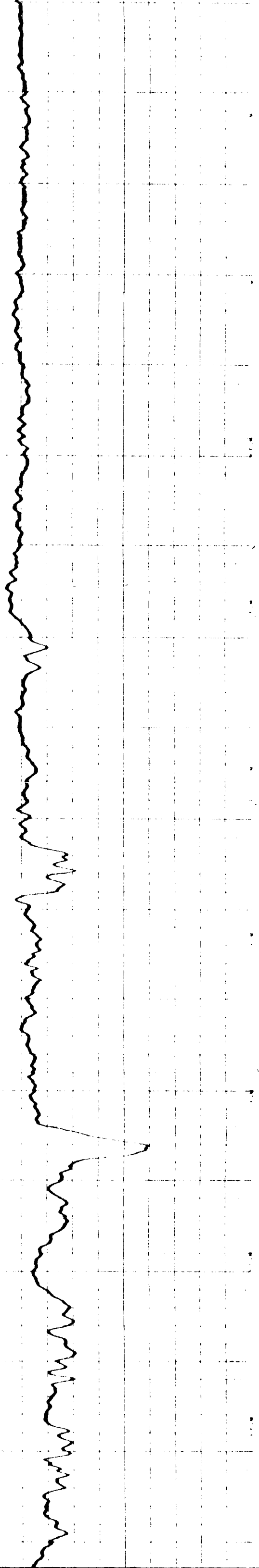
COMPLETION LOG

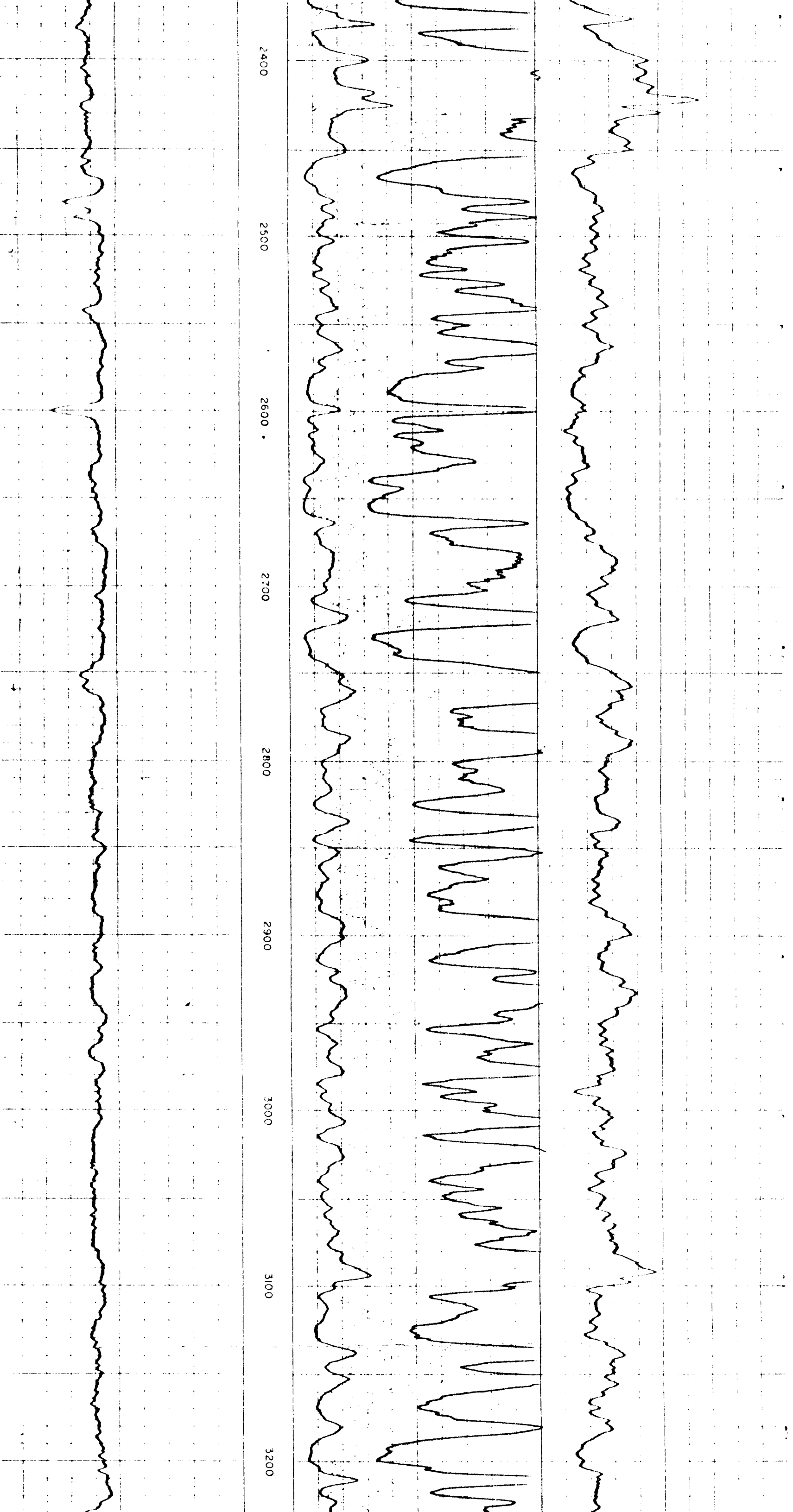
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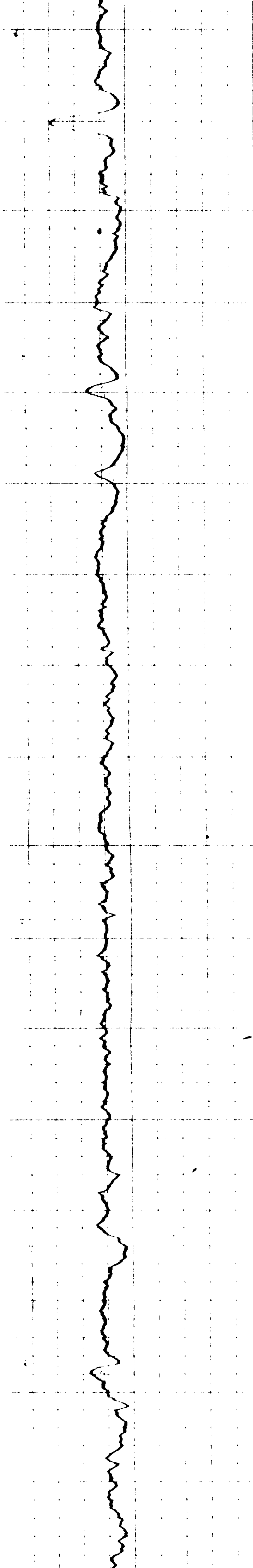
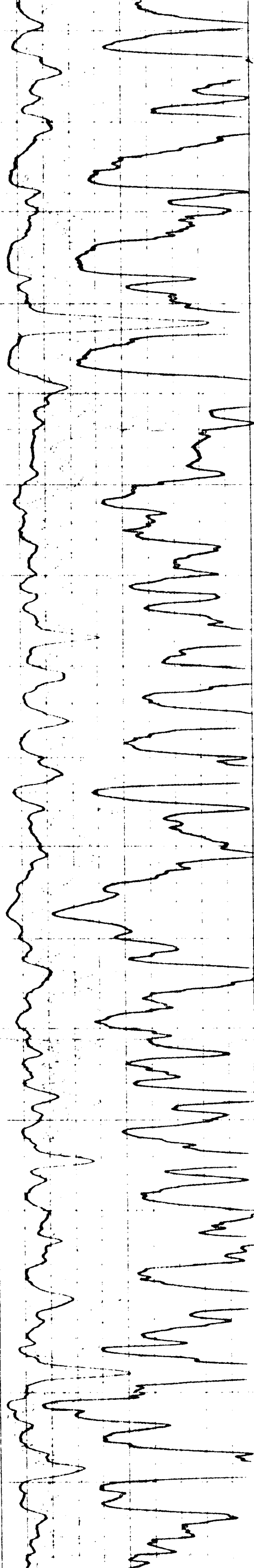
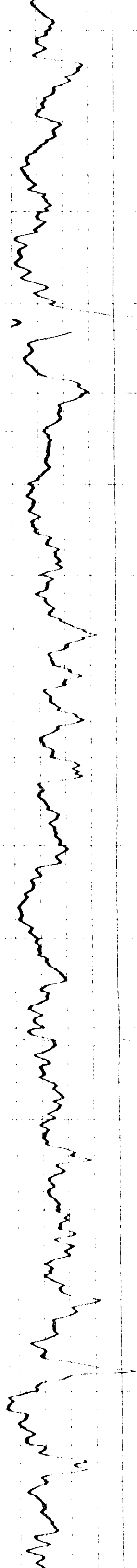
REMARKS — MUD SAMPLES FROM CLOG LINES.

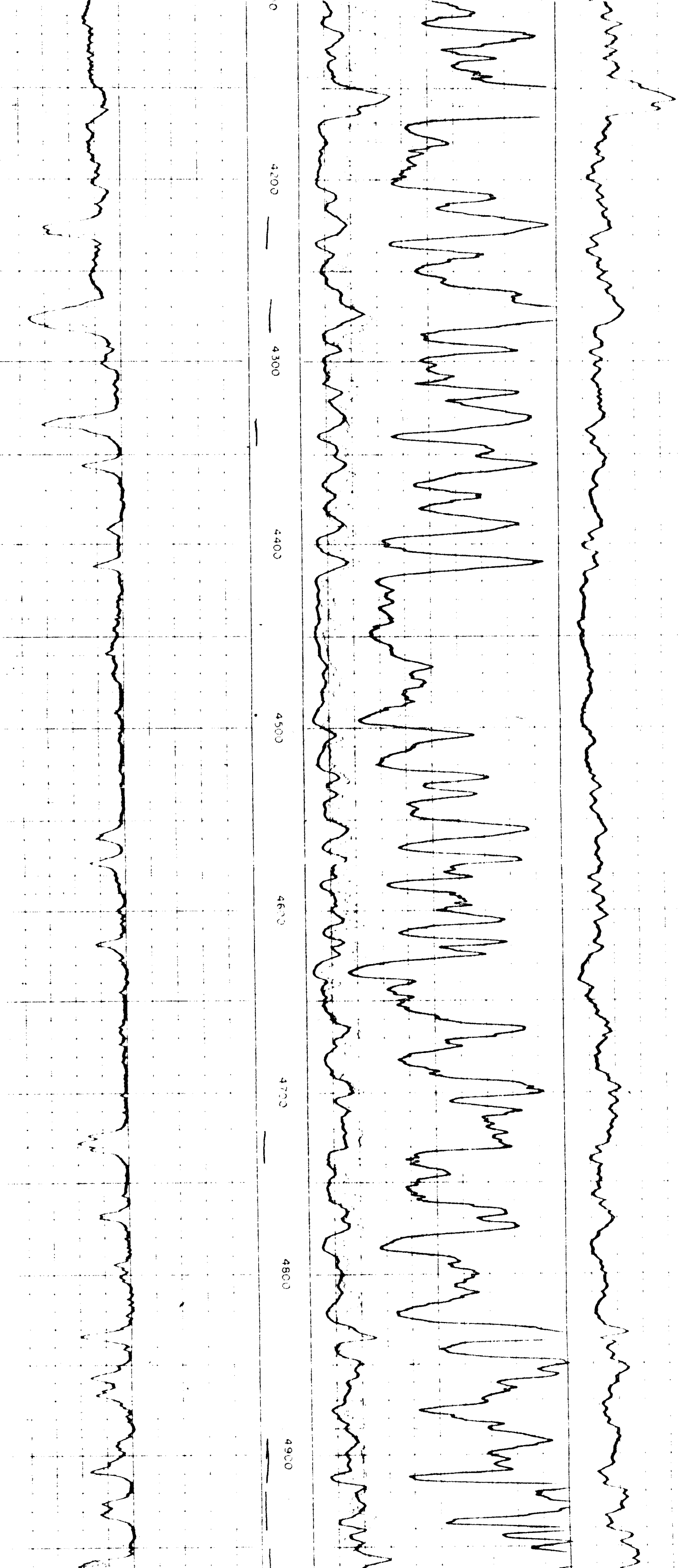
SPONTANEOUS-POTENTIAL millivolts	DEPTHS	RESISTIVITY -ohms. m ² /m	RESISTIVITY -ohms. m ² /m
<div> <div>10</div> <div>→</div> </div>	<div> <div>0</div> <div>100</div> <div>1000</div> <div>100</div> <div>1000</div> <div>10,000</div> </div>	NORMAL	LONG NORMAL
		0 100	0 100
		0 1000	0 1000
		LATERAL	
		0 100	0 10,000
		0 1000	
L.R. 519	0	10,000	

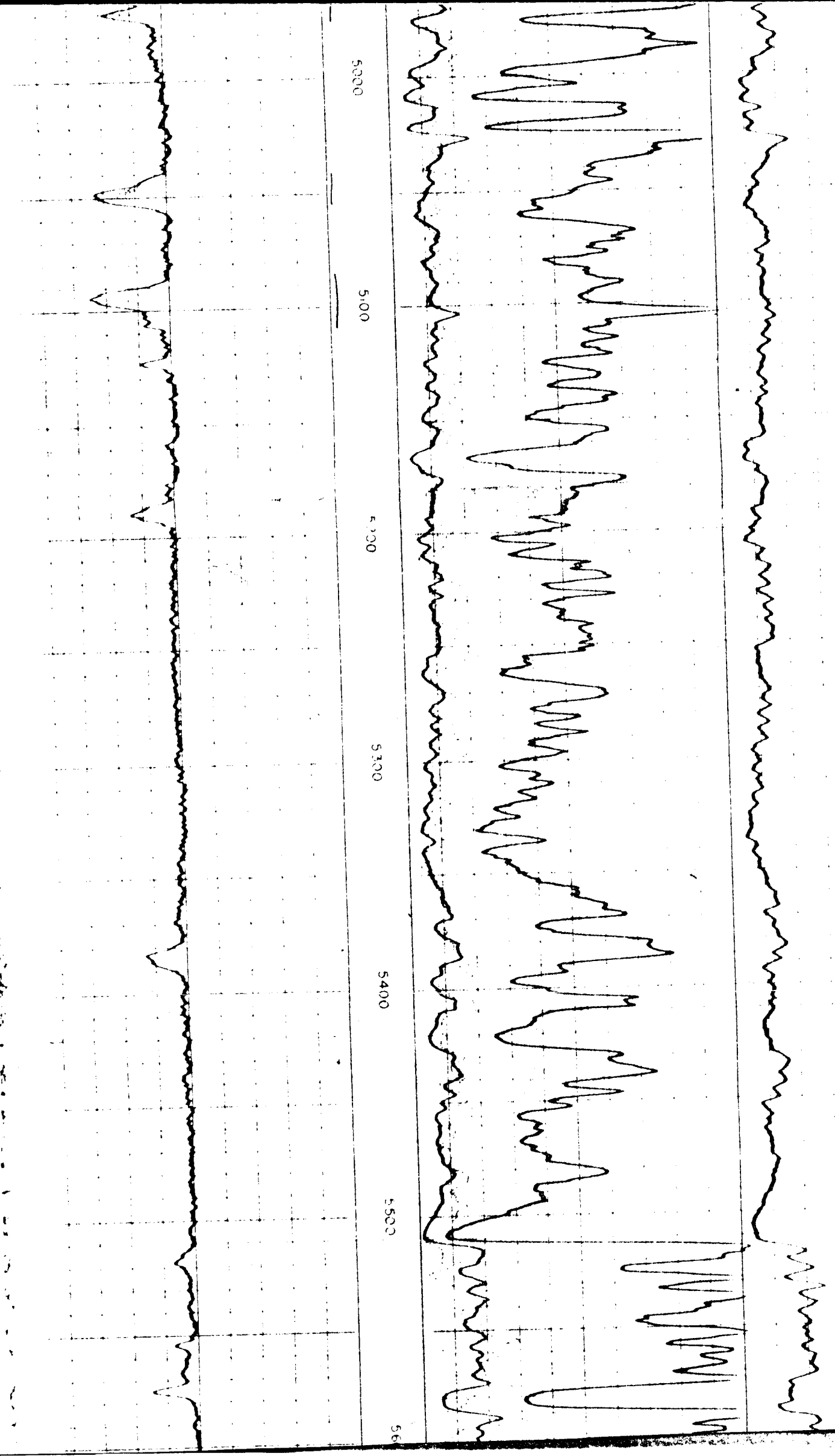












UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐OTHER Salt Water Disp. ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

Box 1600 Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1,980' FSL and 1980' FWL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 miles northeast of Roosevelt, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

2,090'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

4,000'

16. NO. OF ACRES IN LEASE

3,248

19. PROPOSED DEPTH

4,000'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40 acres

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,431.57' GR

22. APPROX. DATE WORK WILL START*

March 15, 1975

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	10 3/4"	40.5#	815'	cmted w/365 sx Circ. to surface
9"	4 1/2" or 5 1/2"	Unknown	4000'	2000 sx

This well formerly produced as Ute Tribal "B", Well No. 1 and was plugged and abandoned June 22, 1964. It is proposed to reenter, drill out and complete as a salt water disposal well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Meela Knipling*TITLE Proration SpecialistDATE 2-14-75

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

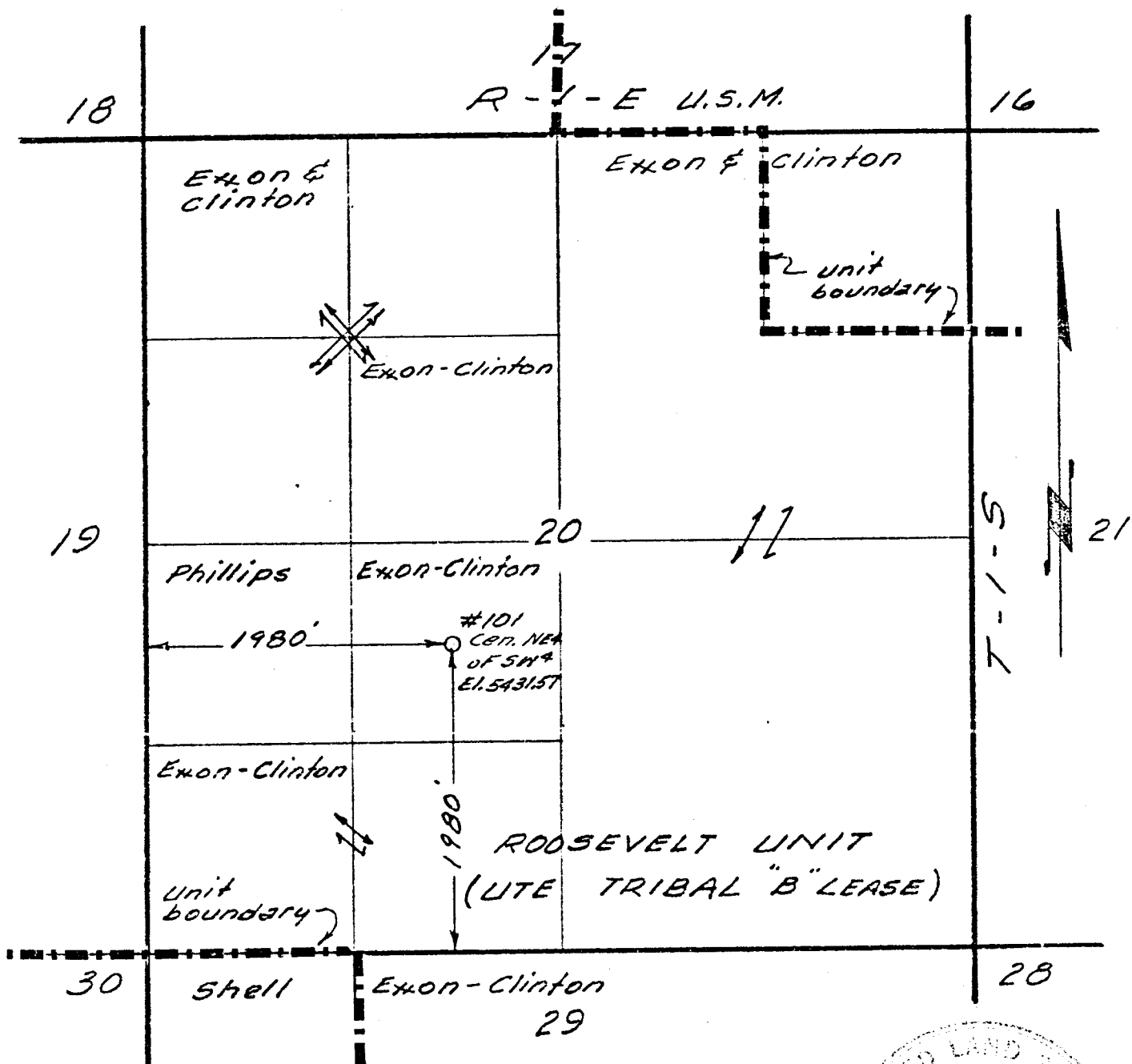
APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side



I hereby certify that I am a registered professional engineer or registered land surveyor in the State of Arizona, that I am familiar with the conditions actually existing on this land and the adjacent land, that this plat accurately shows the location of the well and thereon, the courses and distances of the proposed well location from public land survey corners and section lines.

Surveyed 1 Day of Feb. 1975

H. S. Westorf

Registered Professional Engineer or Registered Land Surveyor
in The State of Arizona



Center of NE4 of SW4 Sec. 20, T-1-S, R-1-E U.S.M. Application For Well #101

LOCATION OF WELL NO. 101
ROOSEVELT UNIT
Uintah Co. Utah

EXXON COMPANY, U.S.A.
A DIVISION OF EXXON CORPORATION
PRODUCTION DEPARTMENT

DRAWN H. S. Westorf
CHECKED

ENGR. SECTION _____ REVISED _____
APPROVED _____

SCALE 1"=1000'
DATE 2/9/75

JOB NO.

FILE NO.

A-6856

March 5, 1975

Exxon Company, USA
Box 1600
Midland, Texas 79701

Re: Well No. Roosevelt Unit #101 SWD
Sec. 20, T. 1 S, R. 1 E, USM
Uintah County, Utah

Gentlemen:

Please be advised that administrative approval under Rule C-21, General Rules and Regulations, is hereby granted for the re-entry and completion of the above referred to well as a water disposal well.

Said approval is, however, conditional upon adhering to the provisions of the Order Issued in Cause No. 139-9, outlined as follows:

- a) Applicant will take two samples of formation water by production swab tests at select intervals.
- b) Applicant will notify this office prior to taking such samples in order that a member of our staff may be present to witness such tests, and take independent samples.
- c) Applicant will provide continuous monitoring of the salt water disposal well as to the volume of fluids injected and injection pressures.

Should you have any questions relative to the above, please do not hesitate to call or write.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

File in Unit File 2
R
EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79701

May 12, 1975

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

R. W. BOWDON
OPERATIONS MANAGER

Saltwater Disposal Well Permit
Roosevelt Unit #101 SWD System
NE/4 SW/4 Section 20, T1S, R1E,
USB&M, Utah

22-2

U.S. Department of the Interior
Geological Survey Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138

Attention: Mr. E. W. Gwynn

Gentlemen:

As a result of the industry meeting and discussion in Salt Lake City on April 22 regarding disposal of produced water, we are submitting the following supplementary material to our request for permit of the subject well. We have included a cross section of the Duschene and Uintah formations in the subject well, a plat of the surface facilities, a schematic of the surface facilities, and a detailed procedure of the proposed re-entry.

As was discussed at the meeting, we are unable to correlate individual stringers within the Uintah formation. Even if stringers could be correlated, the depositional environment of the Uintah formation makes it appear unlikely that the stringers are continuous from well to well.

The Roosevelt Unit is expected to last another 20 years while producing some 5 million barrels of water that will have to be disposed of. An assumption of radial displacement and 80 net feet of injection would lead to displacement of 125 acres around the disposal well or a radius of 1,300 feet. While this assumption does not consider fractures, or permeability variations, the distance to the nearest offset well (4,000 feet) and the discontinuous nature of the individual sands makes migration through offset wellbores, in our opinion, improbable.

You will note that the surface equipment plat includes a lined pit, for emergency use. We have previously requested a permit for this lined pit under separate letter. The re-entry and completion procedures are unchanged since Mr. Coffman reviewed them with you, with the exception of item 11f, a cement bond log to be run at your request.



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138

June 10, 1975

White Sulphur
Exxon Company, U.S.A.
P.O. Box 1600
Midland, Texas 79701

Attn: Mr. R. W. Bowdon

Re: Salt Water Disposal Well
Roosevelt Unit No. 101
NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 20, T1S, R1E, USM
Uintah County, Utah

Gentlemen:

Enclosed are your four approved copies of the Application for Permit to Drill (Re-enter) the referenced well. Please note the standard conditions of approval attached to the applications. Approval to use this well as a produced water (salt water) disposal well is conditioned:

1. The lower-most and upper-most portion of the injection interval must be swab tested for formation water samples. The formation water recovered will be analyzed and must be of poorer quality than the water to be injected. The swabbing for these samples must be witnessed and collected by a representative of the U. S. Geological Survey, Conservation Division and/or the Utah Division of Oil and Gas Conservation.
2. Satisfying evidence that the injected water will be contained to the approved injection interval.
3. Maximum wellhead injection pressure will be limited to an equivalent pressure at the top perforation of the injection zone or sand-face to not more than 80% of the determined fracture gradient.
4. Injection pressures and volumes must be monitored on a continuous basis. Injection pressure recording will be required.
5. A schematic sketch of the water disposal installation as built will be provided. This sketch must also include methods of transporting the produced water to the injection plant and site, treatment, if any, of injected water, containment and automatic shut down equipment, line piping and

other equipment descriptions for safety and containment
of the water to be injected where not consistent and not shown
on the initial proposal.

If there are questions, please contact this office. One of the following
should be contacted for the swabbing tests:

Cleon Feight, State Division of Oil & Gas
SLC Office 801+328-5771
SLC Home 801+466-4455

U. S. Geological Survey, Conservation Division
SLC Office 801+524-5650
Guynn - Home 801+582-7042

Vernal Office 801+789-5236
Alexander - Mobile 789-6244
Fiant - Mobile 789-6225
(Mobile from Vernal, Utah Base)

Messrs Harley Reaves' and Jack Coffman's attendance to the industry
meeting, State of Utah, Oil and Gas Conservation Division Office, Salt
Lake City, April 22, 1975, was appreciated. All attendees made viable
contributions.

Sincerely yours,



E. W. Guynn
District Engineer

Attachments

cc: Mr. Jack Coffman, Exxon, Oklahoma City, Okla.
✓ O&GCC, Utah

U.S. Department of the Interior
Page 2

Your consideration of these data and approval of our request for a saltwater disposal well will be appreciated.

Yours very truly,

A handwritten signature in cursive script, appearing to read "B. W. Beardon".

HNR/aw
Attachments

cc: State of Utah ✓
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on
reverse side)

Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

I-109-Ind.-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

Roosevelt Unit

9. WELL NO.

101

10. FIELD AND POOL, OR WILDCAT

Roosevelt

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA
Section 20, T-1-S, R-1-E

12. COUNTY OR PARISH 13. STATE

Utah

Utah

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☐

OTHER Salt Water Disp.

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

3. NAME OF OPERATOR

Exxon Corporation

4. ADDRESS OF OPERATOR

Box 1600 Midland, TX 79701

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1,980' FSL and 1980' FWL NE SW

At proposed prod. zone

Same

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 miles northeast of Roosevelt, Utah

7. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 2,090'

16. NO. OF ACRES IN LEASE

3,248

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40 acres

8. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 4,000'

19. PROPOSED DEPTH

4,000'

20. ROTARY OR CABLE TOOLS

Rotary

9. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,431.57' GR

22. APPROX. DATE WORK WILL START*

March 15, 1975

10. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	10 3/4"	40.5#	815'	cmtd w/365 sx Circ. to surface
9"	4 1/2" or 5 1/2"	Unknown	4000'	2000 sx

This well formerly produced as Ute Tribal "B", Well No. 1 and was plugged and abandoned June 23, 1964. It is proposed to reenter, drill out and complete as a salt water disposal well.

11. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

12.

SIGNED

Melba Knipling

TITLE Proration Specialist

DATE 2-14-75

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

E. W. Ingram

TITLE DISTRICT ENGINEER

DATE JUN 10 1975

CONDITIONS OF APPROVAL, IF ANY:

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 10-1-80 BY 1045

*See Instructions On Reverse Side

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Attn: Clean Feight

Well

Location

Lease No.

Exxon Corporation
#1011980'FSL, 1980'FWL, sec. 20, T. 1 S., R. 1
E., USM, Uintah Co., UT. Gr. El. 5432'

I-109-Ind.-5242

1. **Stratigraphy and Potential** This well was formerly called Ute Tribal "B" well #1 Oil and Gas Horizons. and was plugged and abandoned June 23, 1964. It is proposed to reenter, drill out and complete as a salt water disposal well. The following tops were reported: Uinta-1280', Green River-5510', Wasatch-9850'.
2. **Fresh Water Sands.** There are no water wells in the near vicinity of the proposed test. WRD report enclosed from sec. 28, T. 1 N., R. 1 E. (page 2). No water sands were reported in original well of item 1.
3. **Other Mineral Bearing Formations.** Valuable prospectively for oil shale. Within (Coal, Oil Shale, Potash, Etc.) oil shale withdrawal E.O. 5327. Oil shale beds are found in the Green River Formation but at substantial depths in excess of 5510'.
4. **Possible Lost Circulation Zones.** None reported in well of item 1.
5. **Other Horizons Which May Need Special** See item 4.
Mud, Casing, or Cementing Programs.
6. **Possible Abnormal Pressure Zones** See item 4.
and Temperature Gradients.
7. **Competency of Beds at Proposed** Probably adequate.
Casing Setting Points.
8. **Additional Logs or Samples Needed.** None.
9. **References and Remarks** Outside of KGS.

Date: April 10, 1975

Signed:

Ronald E. Sumner

Depths of fr water zones:

Sun Oil Co., Bert Tapoof #1, Wildcat

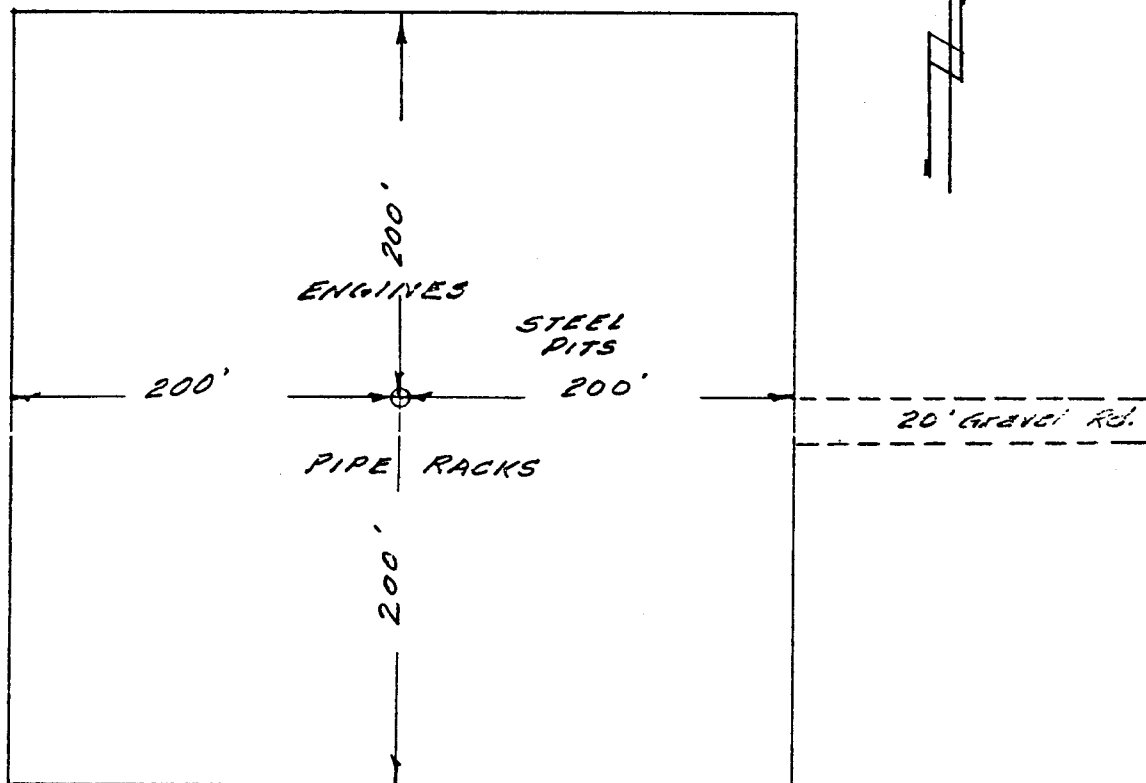
1,847 fwl, 2,111' fsl, sec 28, T 1 N, R 1 E, USB&M, Uintah Co., Utah

Elev 5,892 ft G. Proposed depth 15,150 ft.

<u>Stratigraphic units</u>	<u>Tops, roughly approx.</u>	<u>Quality of water</u>
Alluvium-Duchesne River Fm.	surface	fresh/usable/saline
Uinta Formation	3,500 ft	saline
Green River Formation	6,000 ft	saline
Wasatch Formation	9,000 ft	brine

Water wells in this area are less than 500 feet deep. Usable water may be found as deep as 3,000 feet below land surface. Deeper aquifers contain more saline water or brine.

USGS - WRD
4-6-72



Roosevelt Unit Well No. 101

PROPOSED RIG LAYOUT

convert Ute Tribal B-1 to a
salt water disposal well

M.S.W. 2-11-75 Scale 1" = 100'

ROOSEVELT UNIT SWD
APPROXIMATE EQUIPMENT LOCATION

1000 BBL
TANK

1000 BBL
TANK

POWER
OIL
TANK

HEATER TREATER



PUMP BUILDING



1000 BBL
SWD TANK

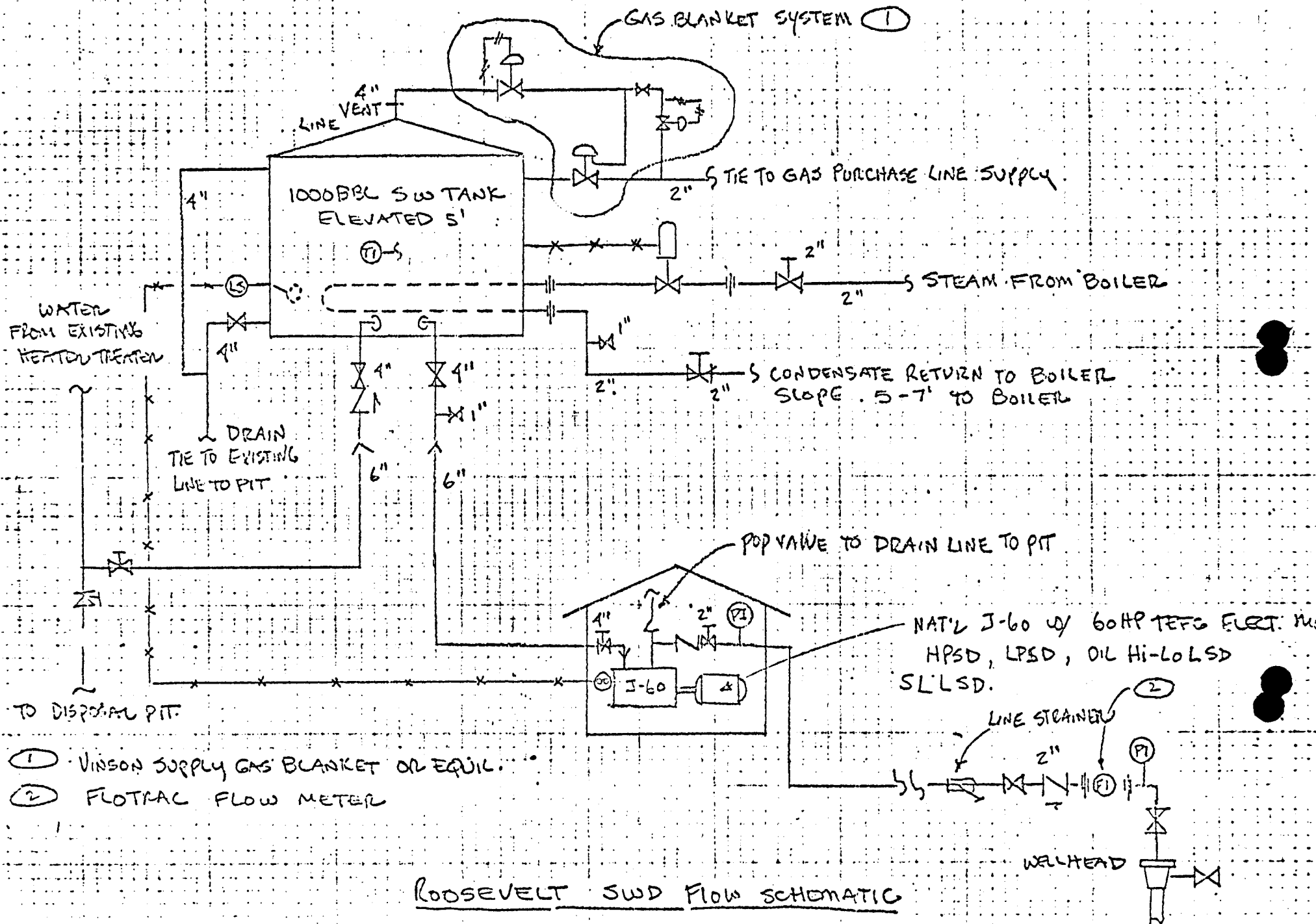
BOILER
BUILDING
OLD

BOILER BUILDING
NEW

KLBE
BUILDING

SCALE: APPROX. 1" = 30'
DRW 4/11/75

ROAD



ROOSEVELT SWD FLOW SCHEMATIC

DRM 4/11/75

SEVEN POINT PLAN FOR EQUIPMENT, Roosevelt Unit, Well No. 101

1. There has been 807', 26 joints of J-55 40# of 10 3/4" casing set at 815'.
2. Casinghead is to be the 900 series with 3000# working pressure.
3. It is planned to set approximately 4,000' of 4 1/2" or 5 1/2" J-55 used casing at 4,000'.
4. Dual hydraulic blow out preventer which will be bolted to 10 3/4" casing will be used. This will be furnished by contractor and other information on it is unknown at this time.
5. The auxiliary equipment will be furnished by contractor and it is not known at this time what it will be.
6. The anticipated bottomhole pressure is expected to be 1800# at total depth.
7. The drilling fluid will be water base mud.

RECOMMENDED PROCEDURE TO RE-ENTER UTE TRIBAL B-1
ROOSEVELT UNIT 101 SWD WELL

1. Dig up capped well head and tap with pressure tap. Caution workers of potential gas pressure. Cut cap off of 10-3/4" surface casing. Weld on 10-3/4" bell nipple (or 10 x 900 x 10-3/4" s/o casing head). Install 10 x 900, 10-3/4" female casing head. See attached well head configuration sketch.
2. MRU rig. Install dual Ram hydraulic BOP and test to 3000#. Install 3000# WP choke with 1" opening downstream of well head valve and stake line to pit. See attached well head configuration sketch.
3. Drill top 30' plug with 9" bit and fresh water.
4. Pick up two 7-1/2" drill collars and circulate to top of second plug @ 765'. Drill second plug 765-865'. Monitor for pressure increase. Drill with fresh water but have 200 bbls 10# mud available.
5. Change bottom hole assembly to:
 - 9" bit
 - 10' 7-1/2" drill collar
 - 9" stabilizer
 - 30' 7-1/2" drill collar
 - 9" stabilizer
 - 30' 7-1/2" drill collarCirculate to top of third plug with 10# mud. Condition hole as necessary. Third plug 3025-3125'.
6. Drill third plug with 10# mud, monitor for pressure increase.
7. Circulate to top of the fourth plug 5469-5569'. Drill cement to top of cut off 7" casing at 5559'. Do not set down hard on drill bit while drilling fourth plug. Run tapered 6-1/8" mill on drill pipe, wear out mill. Pull and advise District office of results.
8. Run 5-7/8" bit on drill pipe (no stabilizer or drill collars) and enter 7". Monitor for pressure increase. Clean out 7" to 6000'. Pull drill bit to 5500' and reenter 7". Note ease of entry.
9. Condition hole prior to running Gamma Ray Density log. Use an extension arm on density tool because of hole size. Run drill string and recondition hole. Pull and lay down drill pipe.
10. Run 7" CIBP on wireline and set at 5700'.
11. Run 4-1/2" casing and set 2 joints inside 7" and cement as follows:
 - The well will be cemented to 2000' in 2 stages using a DV cementer.
 - Locate float collar and shoe on bottom.
 - Locate the DV stage cementer at 4100' (depth from completion log dated 12-29-51).
 - Check depth on Gamma Ray Density log for nearness to water sands.
 - Centralize the 4-1/2" casing inside the 7" casing with slim hole centralizers; one in the middle of the last joint of 4-1/2" and on all 4-1/2" collars inside the 7" casing. Centralize the remaining 4-1/2" inside the 9" hole above and below each zone of interest and above and below DV tool. Zones of interest to be determined from Gamma Ray Density log.
 - RWC type scratchers above and below zones of interest.

Cementing Procedure

- First stage -**
- Preflush with 1,000 gals 2.0 ppg clean brine.
 - The first stage is to bring cement up to the DV tool. Use twenty-five percent excess cement over calipered annulus volume.
 - Pump 10 BPM (do not exceed 3000#) 50/50 posmix (Class G) with 2% gel, 10% salt and .75% CFR-2 (14.4#/gal slurry). Tail in with 50 sx Class G neat.
 - Reciprocate the casing while cementing first stage. Do not reciprocate a 4-1/2" collar or the end of the 4-1/2" casing in and out of the 7" casing at 5559'.
 - The shut off plug should be displaced with 9 ppg clean brine. Do not pump more brine than the calculated displacement volume even if the plug does not bump.
 - If the float shoe and float collar do not hold, maintain pressure on the casing until the cement has an initial set (250 psi compressive strength). Time for initial set to be determined from thickening time test.
- Second stage-**
- If the float equipment holds, drop the DV tool opening bomb, and load the closing plug.
 - Open the DV tool and circulate out excess cement. Maintain circulation for 4 hours until the first stage cement has gelled. Maximum pressure 1000#.
 - The second stage to bring cement up to surface. Use twenty five percent excess cement over calipered annulus volume.
 - Pump 10 BPM (do not exceed 3000#) 50/50 posmix (Class G) with 2% gel, 10% salt water and .75% CFR-2. Tail in with 50 sx Class G neat.
 - If circulation is lost at any time during the cementing, continue with the procedure as planned.
 - Run cement bond log.

12.. RDMO drilling rig (WOC 72 hrs).

13. MIRU Completion unit. Run 2-1/2" work string with bit, drill out DV tool and clean out to 5550'. Test cement and DV tool to 1500#.

14. Run retrievable bridge plug and packer on 2-1/2" tubing. Perforate and treat the following groups of intervals as indicated (intervals to be picked from Gamma Ray Density log);

<u>Zone</u> <u>Group</u>	<u>Interval</u>	<u>BP</u> <u>Depth</u>	<u>Packer</u> <u>Depth</u>	<u>No.</u> <u>Perforations</u>	<u>Max.</u> <u>Treat Press.</u>	<u>Treatment</u>
A.						

B.

C.

D.

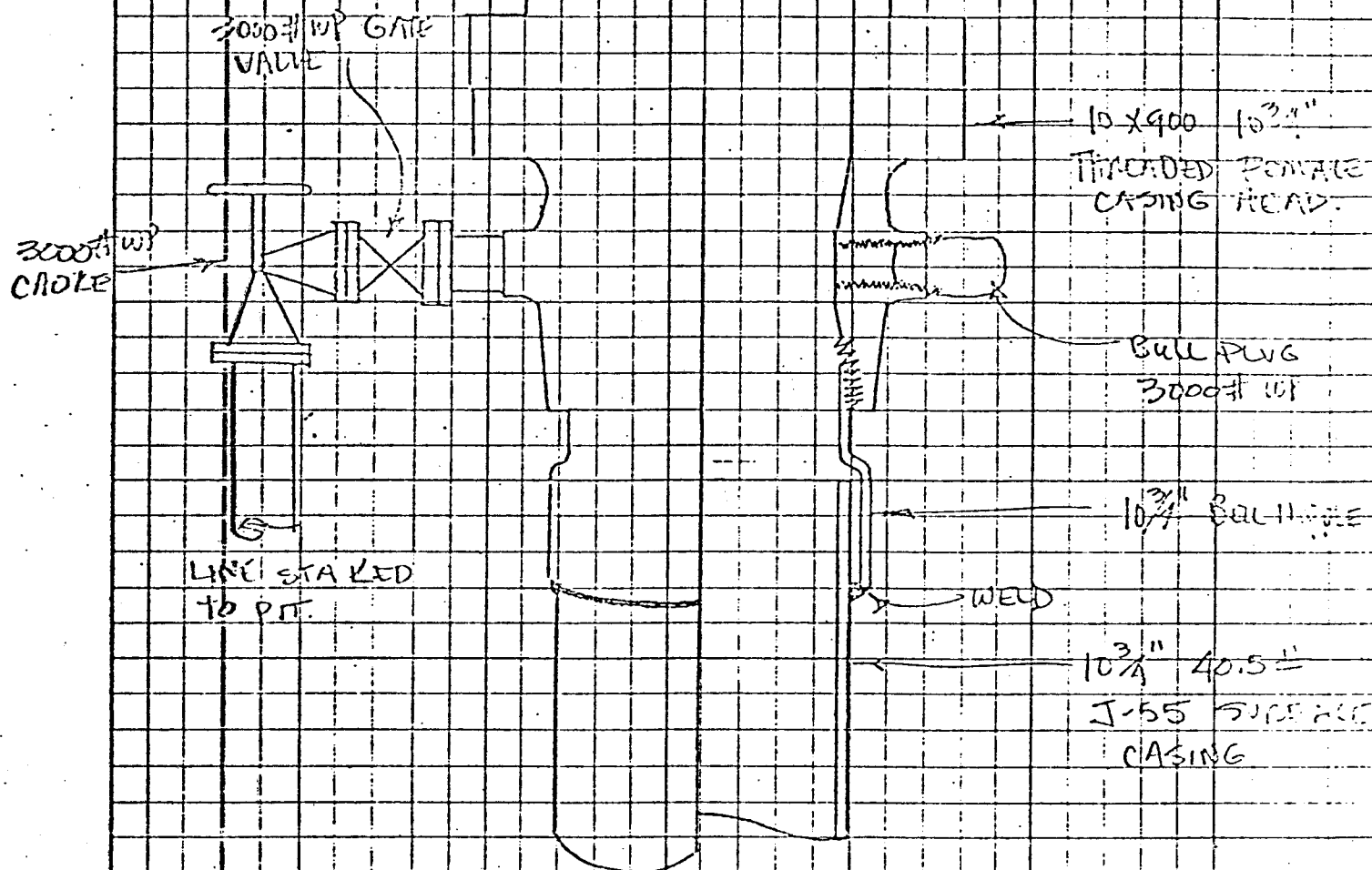
Est. rate 2 BPM. If injection is not possible without exceeding stated pressure, it may be exceeded initially, but as soon as injection is started rate should be lowered to maintain surface pressure below P max. Perforations to be made through tubing with Go Tornado Glasjet guns or equal, with decentralizers for zero stand-off. All zones to be perforated with differential into the well bore.

Each group of perforations to be swab tested to obtain a representative formation water sample before acid treatment. If fresh water intervals are opened isolate fresh water zones by packer-bridge plug swab tests and squeeze fresh water-zones.

15. Pull work string with packer and bridge plug. Run injection tubing and packer. Set packer 200' above uppermost perforations.
16. RDMO unit
17. Injectivity test all open zones as follows:
 - Pump .5 BPM for 10 hrs record pressure
 - Pump 1 BPM for 10 hrs record pressure
 - Pump 2 BPM for 10 hrs record pressureReport results to District office. Further stimulation recommendations will be evaluated from reported results.
18. Tie to injection line, complete and test.

DRM:bb
3-17-75

BOP STACK



ROOSEVELT UNIT 101 SWD

WTE TRIBAL B-1 REVENUE

WELLHEAD CONFIGURATION
DURING DRILLING

3-18-75
DWM

DATE 1-3-75

LEASE & WELL. ONE TRACAO B-1

FIELD ROOSEVELT UNIT

PROPOSED WORK RE-ENTRY FOR SWD

ELEVATION: DF

KB 54441

GL 54321

CASING & TUBING RECORD - WT. & GRADE

16" 2 its 65# H-40 SS Surface

10³/₄ 76 lbs 40.54# J-55 SS

TOP OF CEMENT Revs:

7" 8423' - 234 N-80 LEFT

0'-30' 10/15-2x

765' - 865' w/ 50±x

3025' - 3125' 10/50%

5469' - 5569' w/25%

8873' - 8973' w/ 355x

OPEN HOLE OR PERFORATION RECORD-FORM. & INTERVAL

3-6-1-26

CONCRETE PLUG 20' TO 700'
W/ 55SX

HOLE 13 3/4" 62' - 525'

10 3/4" @ 815'
W/ 365 SX

CONCRETE PLUG 865' TO 765'

W/ 50 SX

HOLE 9" 825' - 995'

CONCRETE PLUG 3125' TO 3025' W/ 50 SX

MAX HOLE DEVIATION
1" @ 7265'

CONCRETE PLUG 556' TO 546' - 35 SX

7" CUT 5559'

TOC 5700'
TEMP SURVEY

5" HOLE AT 8854'

7" @ 8923' W/ 445 SX

CONCRETE PLUG 8923' TO 8023' W/ 35 SX

5" SLOTTED LINER 9035'

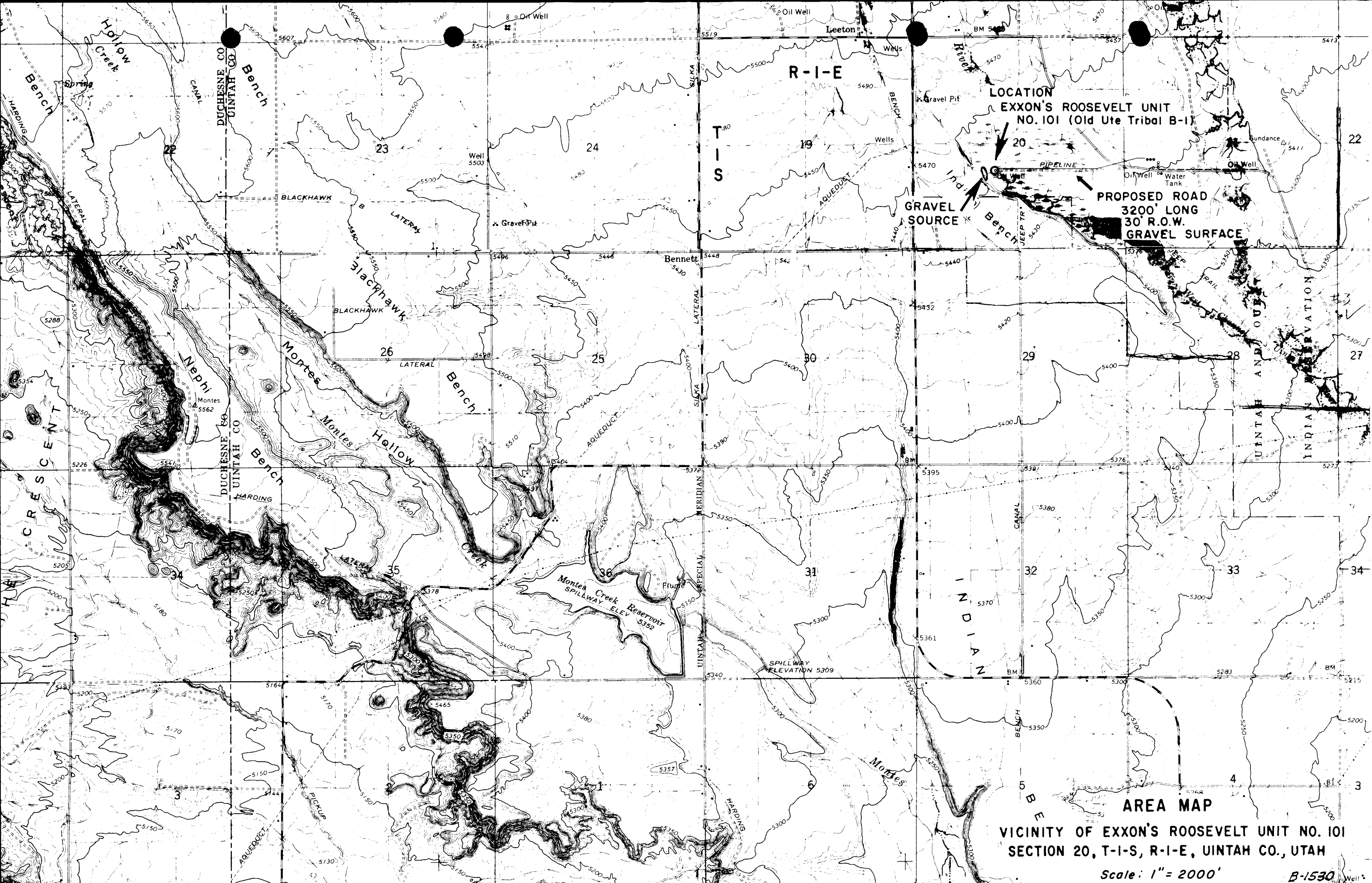
TO 9154' - PCID 4535'

44-3-75

DEVELOPMENT PLAN FOR SURFACE USE ON Roosevelt Unit, Well 101

Attached is a segment of a map in Uintah County, Utah showing the location of the well. Also attached are the following listed items as requested by the U.S.G.S.

1. Existing roads. (See area map)
2. Planned access to the location. (See area map)
3. There are no offsetting pool wells. (See plat of area wells)
4. Lateral roads to other wells. (See area map)
5. There will be no tank battery and flow line will follow road.
6. Water will be hauled from a pond at Bluebell which is approximately three miles away.
7. The drilling contractor will be required to comply with OSHA requirements. Trash and junk to be buried in a separate trash pit or hauled to an operating sanitary land fill.
8. No camps are involved.
9. No airstrips are involved.
10. A sketch of a typical location layout is attached showing the probable position of the rig, pipe rack and reserve pit, as well as the size of the location. Surface will be compacted around the well and equipment.
11. The location will be restored to the satisfaction of the Bureau of Land Management.
12. The drilling site area consists of pasture land situated in a valley and the workover of this well will not adversely affect the environment.



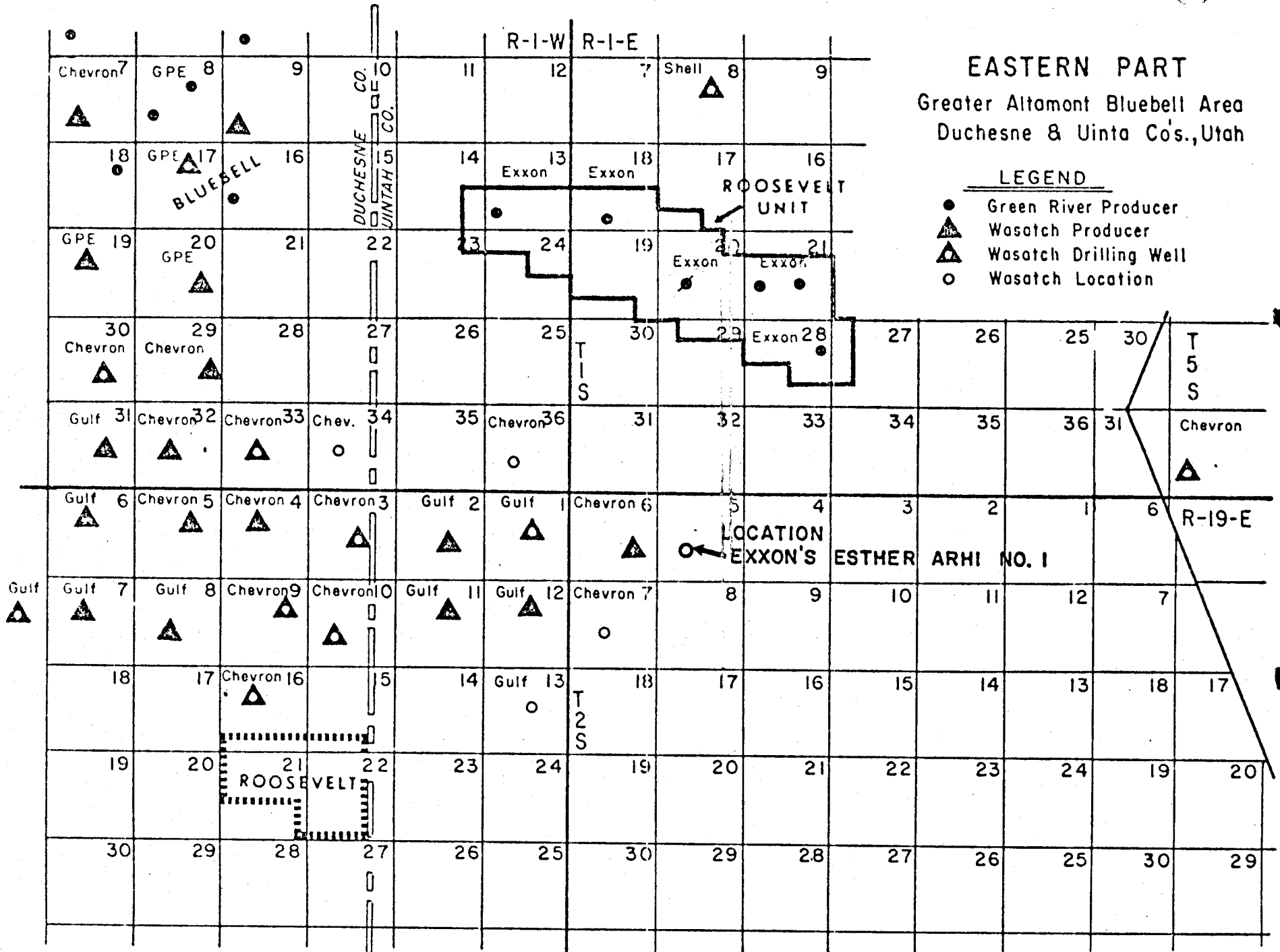
AREA MAP
VICINITY OF EXXON'S ROOSEVELT UNIT NO. 101
SECTION 20, T-1-S, R-1-E, UTAH CO., UTAH
Scale: 1" = 2000'

EASTERN PART

Greater Altamont Bluebell Area
Duchesne & Uinta Co's., Utah

LEGEND

- Green River Producer
- ▲ Wasatch Producer
- ▲ Wasatch Drilling Well
- Wasatch Location





CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

January 5, 1976

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

Exxon Corporation
Box 1600
Midland, Texas 79701

Re: Well No. Roosevelt Unit #101 SWD
Sec. 20, T. 1S, R. 1E
Uintah County, Utah
March 1975 - November 1975

Gentleman:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Salt Water Disposal		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Exxon Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR Box 1600, Midland, TX 79701		7. UNIT AGREEMENT NAME Roosevelt Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FSL 1980 FWL		8. FARM OR LEASE NAME Roosevelt Unit
14. PERMIT NO. -		9. WELL NO. 101
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5432 GR		10. FIELD AND POOL, OR WILDCAT (Ute Tribal B-1)
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-1-S, R-1-E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH 13. STATE

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In reply to Kathy Ostler's letter of 1/5/76, this salt water disposal well has not been completed as of this date - 1/12/76.



18. I hereby certify that the foregoing is true and correct

SIGNED *John D. Platon* TITLE Unit Head DATE 1-12-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> <u>SALT WATER DISPOSAL</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>TL I-109-Ind 5242</u>
2. NAME OF OPERATOR <u>EXXON CORPORATION</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Ute</u>
3. ADDRESS OF OPERATOR <u>Box 1600, Midland, Tx. 79701</u>		7. UNIT AGREEMENT NAME <u>Roosevelt Unit</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>1980 FSL</u> <u>1980 FWL</u>		8. FARM OR LEASE NAME <u>Roosevelt Unit</u>
14. PERMIT NO. <u>-</u>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5432 LR</u>	9. WELL NO. <u>101</u>
		10. FIELD AND POOL, OR WILDCAT <u>Ute Tribal B-1</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 20, T-1-S, R-1-E</u>
		12. COUNTY OR PARISH <u>-</u>
		13. STATE <u>-</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <u>Abandon Project</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

An unsuccessful workover has drastically changed the economic status of the Roosevelt Unit, and the implementation of the SWDS plans cannot be economically justified. We therefore request your approval to Abandon the plans to Drill + Complete Roosevelt Unit Salt Water Disposal well #101. No work will be done on this project at this time. IF there is a change in plans, A new request for approval will be made.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Unit Head

DATE

9-29-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

K.O.

CALVIN L. RAMPTON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

GUY N. CARDON
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CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116

September 22, 1976

~~Exxon Corporation
Box 1600
Midland, Texas 79701~~

Re: Well No. Roosevelt Unit #101 SWD
Sec. 20, T. 1S, R. 1E
Uintah County, Utah
February, 1976 - August 1976

*Hee
T. 20S 160 acres / 8.00
Cisco Denali SP.
21E 36 mile
3-26 area*

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

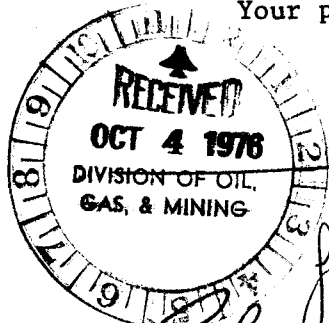
Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



*Location abandoned
Please see att'd.*



Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

September 13, 1977

Exxon Company, U.S.A.
P. O. Box 1600
Midland, Texas 79701

*10-4-76 location
Abandoned*

Re: Well No. 101
Roosevelt Unit
NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 20, T.1S, 1E, USM
Uintah County, Utah
Tribal Lease I-109-Ind. 5242

Gentlemen:

By letter dated April 13, 1977, we requested your plans for the referenced well which was given re-entry approval on June 10, 1975. Our records indicate that drilling has not commenced on this well; therefore, the re-entry approval is rescinded effective as of this date without prejudice.

Any surface disturbance associated with this approved application must be restored in accordance with the approved Surface Use Plan prior to release of bonding.

If you should again desire to drill at this location, please submit a new Application for Permit to Drill.

Sincerely yours,

(Orig. Sgd.) E. W. Guynn

E. W. Guynn
District Engineer

bcc: USGS, Vernal
USGS, SLC
O&GS, NRMA, Casper
Utah State OGM ✓
BIA, Ft. Duchesne
Well file

EWG:tw